

Electricity
Distribution

On Track To Trade Webinar

Day Ahead Trades

March 2026

nationalgrid ▶ DSO



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Welcome and Introduction

Doerte Schneemann
Head of Flexibility Markets

nationalgrid ▶ DSO



Agenda

Welcome and Introduction	<ul style="list-style-type: none">• Agenda• Summary of Long-Term Tender	Doerte Schneemann Head of Flexibility Markets	10.00 – 10.10
Day Ahead Overview	<ul style="list-style-type: none">• Rationale• Product and Requirement• Procurement Timeline	Yingyi Wang Flexibility Commercial Manager	10.10 -10.20
Steps to Participation	<ul style="list-style-type: none">• Overview of Process• Improved Functionalities	Daria Wosko Flexible Power Commercial Officer	10.20-10.30
Data and Performance Monitoring	<ul style="list-style-type: none">• Data• Dashboard• RAG Reporting• Settlement	Luke Boucher Flexible Power Commercial Officer	10.30 – 10.40
Piclo	<ul style="list-style-type: none">• Participation	Scott McGinnigle Piclo Product Lead	10.40 –10.50
Q&A	<ul style="list-style-type: none">• Questions can be posted in the chat at any time	Doerte Schneemann Head of Flexibility Markets	10.50 – 10.58
Closing	<ul style="list-style-type: none">• Continued Engagement• Upcoming Events• Thank you	Yingyi Wang Flexibility Commercial Manager	10.58 –11.00

Electricity Distribution



Doerte Schneemann
Head of Flexibility Markets



Scott McGinnigle
Piclo Product Lead



Yingyi Wang
Flexibility Commercial Manager



Daria Wosko
Commercial Officer



Luke Boucher
Commercial Officer

On hand to answer questions in the Chat:

Alex Daramola – DSO Engineer

Sobin Sabu – DSO Engineer

Oscar Acton – Flexibility Development Manager

Sarah Manning-Benson – Team Support

Webinar Objectives

- Explain the reasoning behind the move to day ahead procurement
- Understand procurement timeline and changeover
- Steps to participation (Direct/Piclo)
- Relevant data and performance monitoring
- Answer any questions you might have

2025 Long Term Tender

	Procurement is for delivery between April 2026 and March 2027
	HV Zones – 67 DTD, 5 DTU and 23 GSP DTU LV Zones- 1144
	4.5 million customer in open zones
	Highest HV zonal ceiling price; £5000/MWh Average HV zonal ceiling price; £430/MWh
	Highest LV zonal ceiling price; £888.44/MW/h Average LV zonal ceiling price; £238.63/MW/h

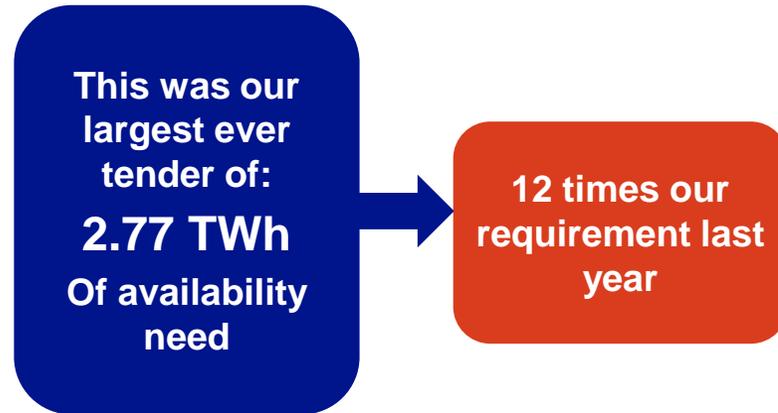
Key Metrics

Tender summary:

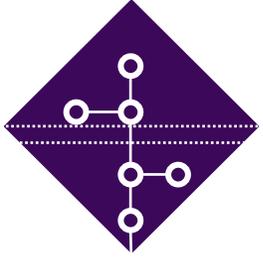
	East Midlands	West Midland	South West	South Wales	TOTAL
HV Locations	46	10	31	8	95
LV Locations	240	395	368	141	1144

Award summary:

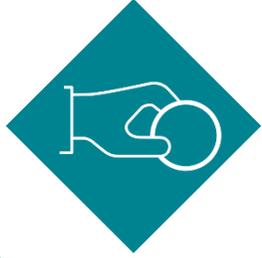
	East Midlands	West Midland	South West	South Wales	TOTAL
HV Locations	38	8	30	7	83
LV Locations	117	163	68	61	409



Our flexibility markets are scaling



Zones



Procurement



Activation



Assets



Dispatch



Competition

Year 1

1,491

Zones launched via
65 HV and 1,426 LV

17 GWh

Procured
of 68 GWh sought

27%

Zones activated via
50 HV and 351 LV

75,000

Assets registered
making 763 MW available

19,000

Dispatch events
totalling 2.4 GWh

1%

Ceiling price reduction
across LV & HV

Year 2

810

Zones launched via
63 HV, 744 LV, 3 DTU

20 GWh

Procured
of 221 GWh sought

78%

Zones activated via
55 HV and 473 LV

162,500

Assets registered
making 1,487 MW available

70,000

Dispatch events
totalling 2.9 GWh

18-34%

Ceiling price reduction
across LV & HV

Year 3

1,239

Zones launched via
67 HV, 1,144 LV, 5 DTU,
23 FlexUp

196 GWh

Procured
Of 2.77 TWh sought

40%

Zones activated via
60HV, 23 FlexUp and 409
LV

309,000+

Assets registered
making 2,700 MW available

90,000+

Dispatch events
totalling 5.5 GWh

2.9%

Ceiling price reduction
across LV & HV

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Day Ahead Overview

Yingyi Wang
Flexibility Commercial Manager

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Why we have moved to Day Ahead

Improved
Forecast
Accuracy

Better
Value and
Efficient
Spend

Reduced
Delivery
Risk

Market
Alignment

Network
Support

Wider
Market
Access

Day-ahead Market: Product & Requirements

Day Ahead

Product	Scheduled Utilisation (SU)
Capacity Threshold	No threshold, we work with assets of any size
Eligibility	Registration can only be made for energised assets
Minimum Technical Requirements	Assets or asset group is able to deliver for a minimum of 30 mins
Constrain Voltage Level	High Voltage (HV)
Pricing Mechanic	Pay-as-Clear
Payment Structure	Utilisation only (£/MWh)
Metering Requirement	Minute by minute or Half-hourly data
Dispatch Instruction	Day ahead or 15 mins ahead of delivery start

Procurement Timeline



Delivery	Opportunities visible on MG	Gate Open	Gate Close	Trade results
1 st April	19th March Midday	26th March Midday	31 st March 12:00	31 st March 15:00
2 nd April	19th March Midday	26th March Midday	1 st April 12:00	1 st April 15:00
3 rd April	19th March Midday	26th March Midday	2 nd April 12:00	2 nd April 15:00
4 th April	19th March Midday	26th March Midday	3 rd April 12:00	3 rd April 15:00
5 th April	19th March Midday	26th March Midday	3 rd April 12:00	3 rd April 15:00
6 th April	19th March Midday	26th March Midday	3 rd April 12:00	3 rd April 15:00
7 th April	26th March Midday	2 nd April Midday	6 th April 12:00	6 th April 15:00
8 th April	26th March Midday	2 nd April Midday	7 th April 12:00	7 th April 15:00
9 th April	26th March Midday	2 nd April Midday	8 th April 12:00	8 th April 15:00
10 th April	26th March Midday	2 nd April Midday	9 th April 12:00	9 th April 15:00
11 th April	26th March Midday	2 nd April Midday	10 th April 12:00	10 th April 15:00
12 th April	26th March Midday	2 nd April Midday	10 th April 12:00	10 th April 15:00
13 th April	26th March Midday	2 nd April Midday	10 th April 12:00	10 th April 15:00

- **Friday:** FSPs submit bids for Saturday, Sunday and Monday.
- **Bank Holidays:** FSPs submit bids on the Thursday or Friday prior to a bank holiday weekend

What Day Ahead means for FSPs

- Week ahead will cease when Day Ahead is live. No parallel trading period.
- All opportunities available either direct through Market Gateway or through Piclo
 - ✓ Platform operability remains the same
 - ✓ Participation process remains the same
 - ✓ Existing assets and MUs remain the same
 - ✓ Existing zones remain
 - ✓ No need to re-register or go through extra onboarding process if already registered
- New functions to better support DA and improve customer experience
 - ✓ Enhanced API
 - ✓ New 'Group response' function via UI
 - ✓ Shorter lead time for assets/MU updates
 - ✓ New 'Duplicate Trade Response Rejection' function via UI and API

Day-ahead Procurement Calendar

Mon	Tue	Wed	Thu	Fri	Sat	Sun
16	17	18	19 DA opportunities visible on MG (for delivery 01/04-06/04)	20	21	22
23	24 Last WA bid submission (for delivery on 30th and 31st)	25 Last WA service selection (for delivery on 30 th and 31 st)	26 Gate open for DA opportunities (for delivery 01/04-06/04) DA opportunities visible on MG (for delivery 07/04-13/04)	27	28	29
30	31 Last WA service delivery First DA service selection	1 First DA service delivery	2 Gate open for opportunities (for delivery 07/04-13/04) DA opportunities visible on MG (for delivery 14/04-20/04)	3	4	5

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Steps To Participation

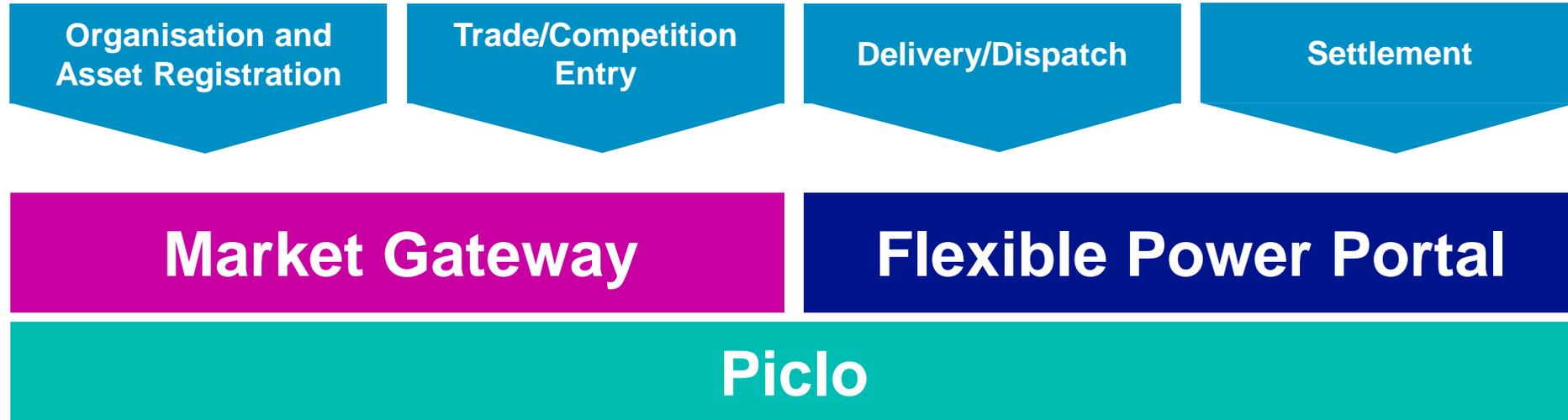
Daria Wosko
Flexible Power Commercial Officer

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Market Participation Platforms



Access to NGED markets available directly or through [Piclo](#)



Video Guidance for Trading

Microsoft Teams

Meeting

2026-03-06 11:50 UTC

Recorded by
Daria Wosko (NGED)

Organized by
Daria Wosko (NGED)

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Data and Performance Monitoring

Luke Boucher
Flexible Power Commercial Officer

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Short Term Trade Parameters

- Requirements will be published **month ahead** on our Data Portal (DP)
- Trades results will be updated **daily** on DP

Data Includes

- Zone info
- Voltage constraint
- Ceiling price
- Required Capacity

Welcome to National Grid's Connected Data Portal



Flexibility – Trades Data and Results

[CSV](#) [ZIP](#) [PDF](#) [.csv.gz](#)

Overview This dataset contains information on what we will look to put forward in our upcoming trades, with the aim to provide more visibility ahead of the actual trade...



Short Term Trade Parameters

csv

1 month ago

Day Ahead Trade Results
Unauthorized

.csv.gz

1 day ago

Flexibility Market Insights

- Part of the **Connected Data Portal**
- Linked to directly from the homepage
- Gives our data clear visuals, context, and storytelling
- Helps users quickly understand what's happening in the flexibility market

Welcome to our Data Portal

Trusted data and insights on our Network. Explore our datasets and access APIs here.

Search data [Search help](#)

E.g. Power cuts

5.7k Data files | 90 Datasets | 6 Data Groups

[Register](#) [Submit a data request](#)

Data Groups

Start with a category to see curated datasets.

- Connections**
Data on network connections, capacity, LCTs, and smart metering.
- Demand**
Historic and real-time electricity demand.
- Flexibility**
Constraint management zones, forecasting, trades, and dispatch data.
- Innovation**
Datasets from trials and new approaches.
- System and Network**
Infrastructure and operational network data.
- System Planning**
Future scenarios, constraints, and investment planning.

Featured

Flexibility market insights

Unlock network-wide visibility with our new Flexibility Market Insights dashboard, your all-in-one view of flexibility scale, procurement, utilisation, and market signals.

[Explore our data](#)

Procured Flexibility: 26,922 MWh

Dispatched Flexibility: 5,149 MWh

Connect to our real-time data

- Live Power Cuts**
From July 2020, the System Wide Resource Register has been renamed as the...
- Live GSP Data - South Wales**
You can see a live-map of all power cuts and problems in the National Grid...
- Live GSP Data - South West**
This dataset provides aggregated volumes of smart and non-smart meters...
- Live GSP Data - East Midlands**
Since 2016, National Grid Electricity Distribution have developed an approach...

[View all real-time datasets](#)

Our most popular datasets

[Past 24 hours](#) [Past 30 days](#)

Flexibility Market Insights

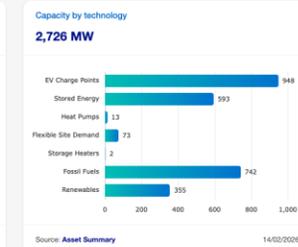
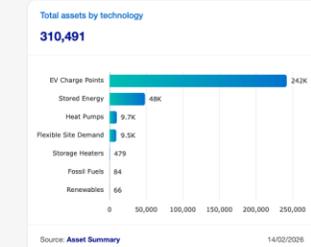
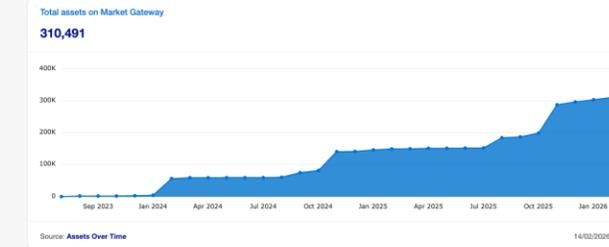
- Implemented a much more powerful data visualisation tool to handle large, complex datasets smoothly
- Turns raw data into clear, digestible insights
- We are continuing to add more datasets to bring even more data to life

Flexibility Market Insights

For the first time, key flexibility market data is available in one place, giving you unprecedented visibility into how distributed energy resources are being procured, dispatched and utilised across our network. This dashboard is designed to empower Flexibility Service Providers, market participants and energy stakeholders with the transparent, up-to-date insights they need to make smarter decisions and unlock new opportunities in the flexibility market.

Scale & utilisation of flexibility

Active FSPs, registered assets by technology, and total capacity on the Market Gateway, all at a glance.



Procurement and dispatch

Understand exactly how much flexibility is being procured and dispatched across Constraint Management Zones, with breakdowns by service direction and financial year.



FlexPortal

nationalgrid DSO
National Grid DSO's FlexPortal
🔍

Chapters 1/5

- 1 Summer Snapshot 2025
Flex activities Apr-Sep 2025
- 2 What is Flexibility
Benefits of flexibility
- 3 Market Gateway
National Grid DSO's flexibility platform
- 4 Scaling Up Flexibility
Real market scaling over time
- 5 Flex Zone Explorer
2025 Long-Term Flex Tender

East Midlands
NGED Licence Area

FLEXIBILITY ZONES

46 HV Zones	240 LV Zones
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286 total zones procuring flexibility

DISPATCH ACTIVITY

40,483 Total Dispatches	2,494.5 MWh Energy Delivered
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TRADE OUTCOMES

4,204 Total Trades	40% Accepted	39.5 MW Capacity
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[Click on individual CMZ zones for detailed forecasts](#)

Summer Snapshot 2025
Flex activities Apr-Sep 2025

Source: Flexibility Market Insights Report

This map provides an updated snapshot of National Grid DSO's flexibility procurement activities covering the six-month summer period from 1 April to 30 September 2025. Over the summer, our flexibility markets continued to scale rapidly, driven in large part by the new Demand Turn-Up product, cutting peak-time power flows, avoiding costly reinforcement, and delivering meaningful savings for consumers.

[p.3](#)

<p>⚡ GWH DISPATCHED</p> <p>1.1 GWh</p> <p>↗ Growing</p>	<p>📈 DISPATCH EVENTS</p> <p>6,400</p> <p>↗ Growing</p>
<p>📦</p> <p>~197k</p> <p>Registered Assets</p>	<p>↗</p> <p>1,700 MW</p> <p>MW Capacity</p>
<p>⚡</p> <p>498 MWh</p> <p>DTU Dispatched</p>	<p>🌱</p> <p>100%</p> <p>Zero-Carbon Dispatch</p>

What These Numbers Mean

These metrics represent real, operational flexibility at scale. With **1.1 GWh** delivered and **~197k assets** registered, NGED is proving that flexibility markets work and deliver value for

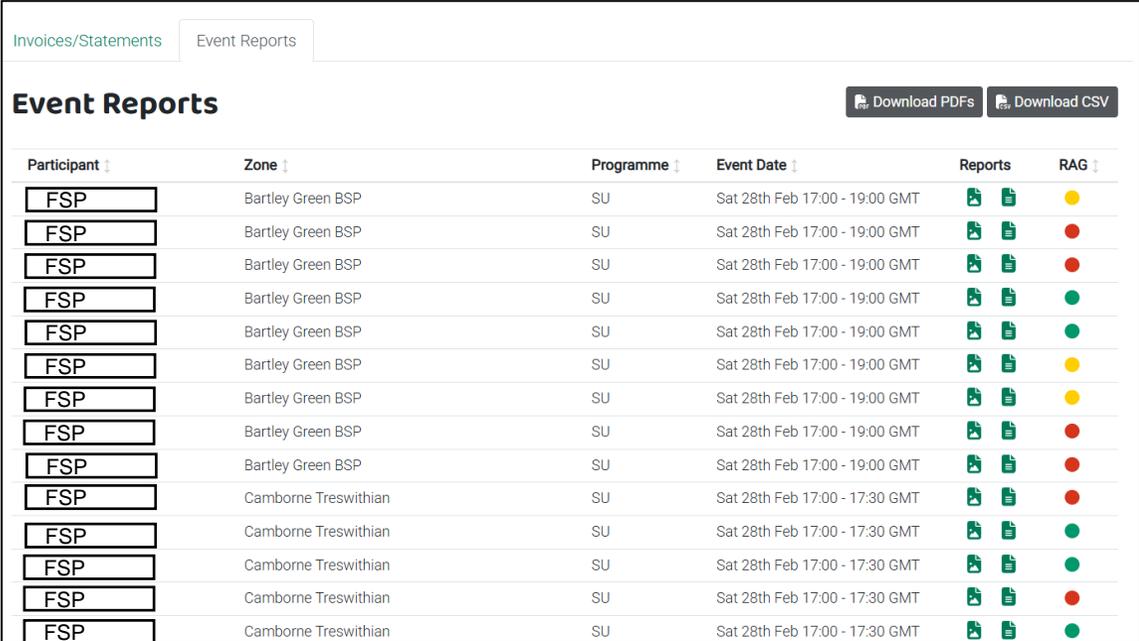
mapbox
Feedback
4 Licence Areas
Cited Location

Performance Monitoring – RAG Report

When you log into your Flexible Power account and navigate to **Reports > Event Reports** tab, you'll see an additional RAG (**Red/Amber/Green**) column to help you **quickly assess** your delivery performance.

This feature is designed to highlight:

- Where delivery was below expectations
- If metering data is incomplete
- Where you are consistently meeting performance targets



The screenshot shows the 'Event Reports' section of a web application. It features a table with the following columns: Participant, Zone, Programme, Event Date, Reports, and RAG. The RAG column contains colored circles (Yellow, Red, Green) indicating performance status. There are also 'Download PDFs' and 'Download CSV' buttons at the top right of the table.

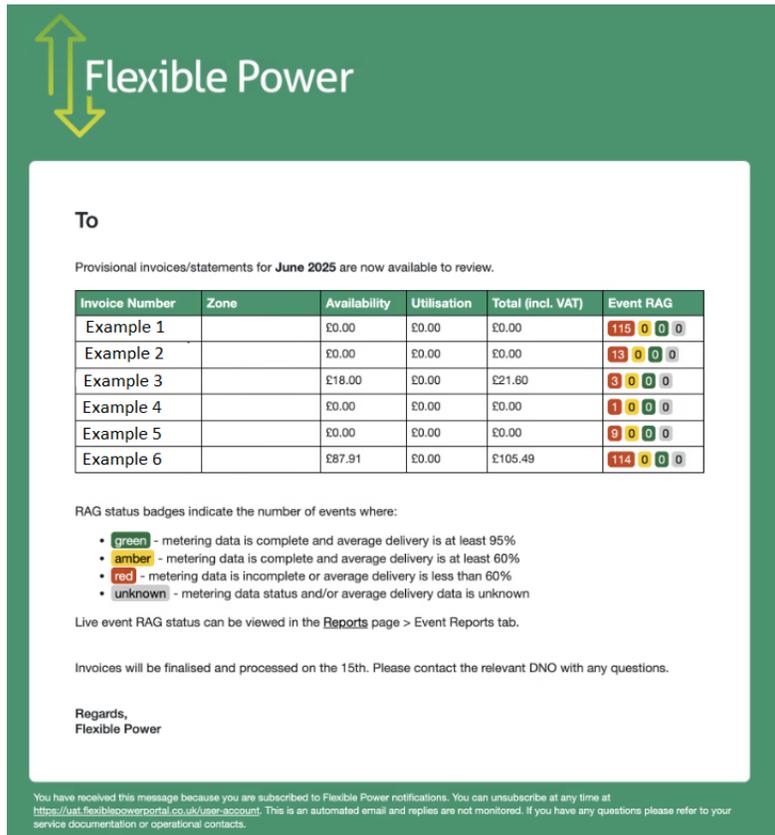
Participant	Zone	Programme	Event Date	Reports	RAG
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Yellow
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Red
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Red
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Green
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Green
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Yellow
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Yellow
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Red
FSP	Bartley Green BSP	SU	Sat 28th Feb 17:00 - 19:00 GMT	 	Red
FSP	Camborne Treswithian	SU	Sat 28th Feb 17:00 - 17:30 GMT	 	Red
FSP	Camborne Treswithian	SU	Sat 28th Feb 17:00 - 17:30 GMT	 	Green
FSP	Camborne Treswithian	SU	Sat 28th Feb 17:00 - 17:30 GMT	 	Green
FSP	Camborne Treswithian	SU	Sat 28th Feb 17:00 - 17:30 GMT	 	Red
FSP	Camborne Treswithian	SU	Sat 28th Feb 17:00 - 17:30 GMT	 	Green

- ✓ CSV download is available - with more detailed data such as average **delivery % and metering %**
- ✓ API endpoints have been provided - If you already use an API connection then you can simply update to include the new RAG data (API detail can be found in **Documentation > Participant API > Invoices and Events > Dispatch Event API**)
- ✓ Reports can also be filtered by month or zone for better insights

Performance Monitoring – RAG Report

We can also include a **summary of your monthly performance** in your invoice reminder email at the beginning of every month.

To receive this monthly summary, simply **opt in** to the **Monthly Invoices email** from your **User Account** settings



Flexible Power

To [redacted]

Provisional invoices/statements for **June 2025** are now available to review.

Invoice Number	Zone	Availability	Utilisation	Total (incl. VAT)	Event RAG
Example 1		£0.00	£0.00	£0.00	115 0 0 0
Example 2		£0.00	£0.00	£0.00	13 0 0 0
Example 3		£18.00	£0.00	£21.60	8 0 0 0
Example 4		£0.00	£0.00	£0.00	1 0 0 0
Example 5		£0.00	£0.00	£0.00	9 0 0 0
Example 6		£87.91	£0.00	£105.49	114 0 0 0

RAG status badges indicate the number of events where:

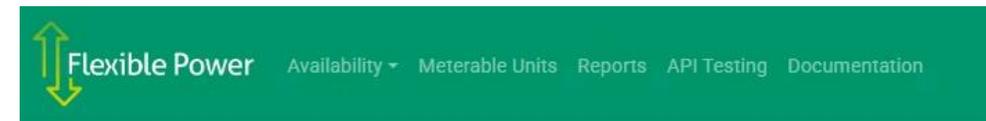
- green** - metering data is complete and average delivery is at least 95%
- amber** - metering data is complete and average delivery is at least 60%
- red** - metering data is incomplete or average delivery is less than 60%
- unknown** - metering data status and/or average delivery data is unknown

Live event RAG status can be viewed in the [Reports](#) page > Event Reports tab.

Invoices will be finalised and processed on the 15th. Please contact the relevant DNO with any questions.

Regards,
Flexible Power

You have received this message because you are subscribed to Flexible Power notifications. You can unsubscribe at any time at <https://ust.flexiblepowerportal.co.uk/user-account>. This is an automated email and replies are not monitored. If you have any questions please refer to your service documentation or operational contacts.



Flexible Power Availability ▾ Meterable Units Reports API Testing Documentation

User Account

Name	[redacted]
Email	[redacted]
Roles	Participant
Monthly Invoices email	<input checked="" type="checkbox"/> Opted-In
Weekly Accepted Declarations email	<input type="checkbox"/> Opted-Out
Daily Schedules email	<input type="checkbox"/> Opted-Out
<input type="button" value="Save"/>	

Settlement and Invoicing

- RAG report and provisional invoices available from 1st of every month
- Commercial Team send out reminders where required around the 8th
- Metering data needs to be submitted by 14th
- Final invoices available from 15th in Flexible Power Portal

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Piclo

Scott McGinnigle
Piclo Product Lead

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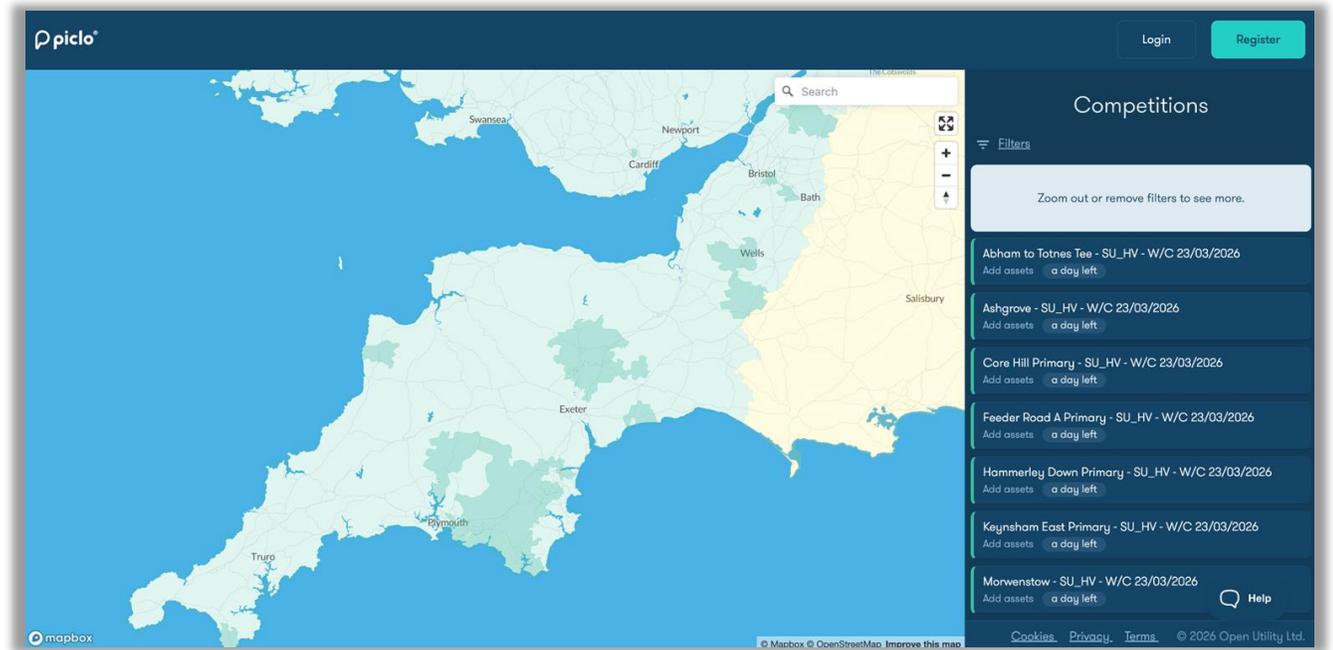
Piclo – Day-ahead Timelines I

Piclo will be running trial day-ahead events:

W/C 23rd March 2026

Full participation E2E at day-ahead via Piclo available from:

1st April 2026



Current week-ahead Market available at <https://picloflex.com/dashboard>

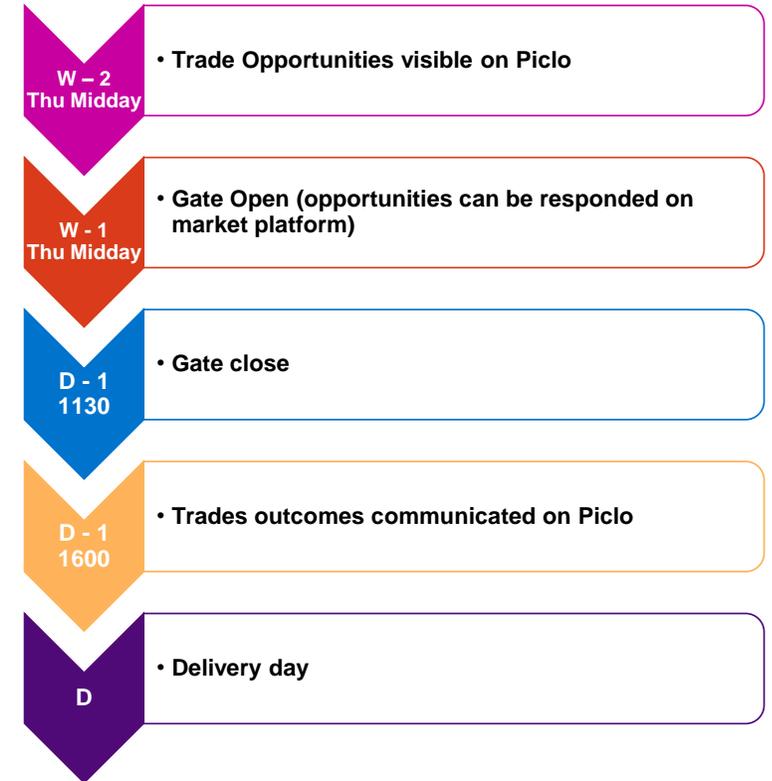
Piclo – Day-ahead Timelines II

D-A Markets timeframes will operate as much as possible to those published on Market Gateway.

The screenshot displays the Piclo interface for the Abbot Main - SU_HV - D/A market on 06/04/2026. The left side shows a map of the region with various locations labeled. The right side contains market details:

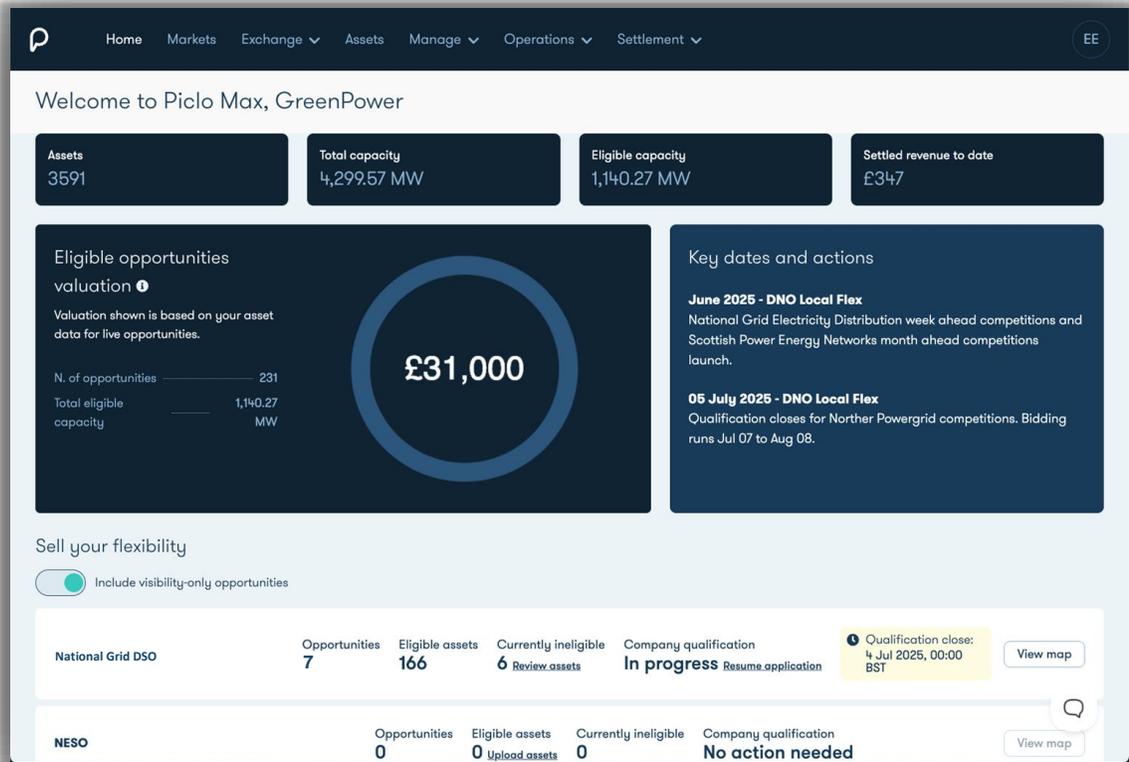
- QUALIFICATION**
Open: 23 Mar 2026, 00:00 GMT
Close: 06 Apr 2026, 11:59 GMT
- BIDDING**
Open: 06 Apr 2026, 09:00 GMT
Close: 06 Apr 2026, 11:30 GMT
- Competition reference:** 190545-CMZ_T7A_SWE_0028
- Power type:** Active power
- Need type:** Other
- Product type:** Scheduled Utilisation
- Need direction:** Generation turn up / Consumption turn down
- Connection:** 0.24 kV - 132 kV
- Buyer:** National Grid Electricity Distribution
- Eligible assets:** None

A green circle highlights the Bidding Close time (11:30 GMT) on the interface, with a green arrow pointing to the 'D - 1 1130' event in the timeline on the right.



Initially, gate closure will be 30 minutes earlier at 11:30 to allow consolidation of trades across platforms.

Piclo – FSP Journey



1. Sign up or log in to Piclo.
2. Upload your assets.
3. Use the home page to see:
 - a. Portfolio overview
 - b. Revenue estimation
 - c. Eligible markets
 - d. Next best action

Create and manage assets via API:

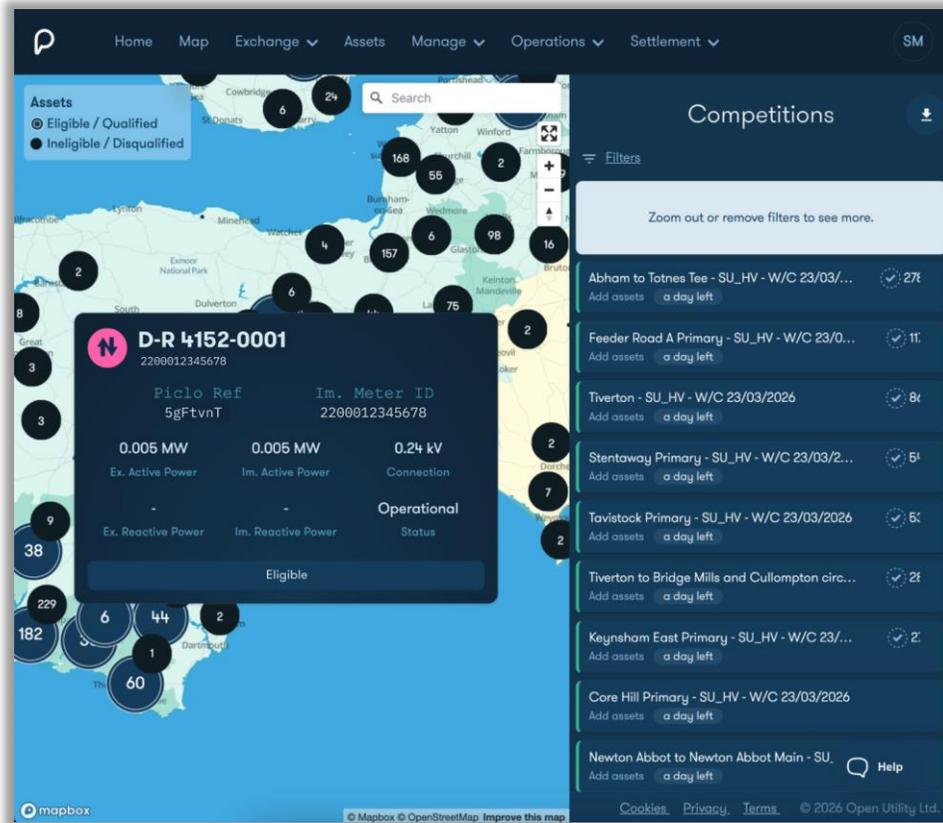
docs.picloflex.com

Piclo – Pre-Qualification

1. Submit the company qualification form.
2. NG reviews application.
3. Receive contract.
4. 10 day standstill.
5. You are then ready to start bidding.

The screenshot displays the Piclo web application interface. The top navigation bar includes links for Home, Markets, Exchange, Assets, Manage, Operations, and Settlement. The main content area is titled 'National Grid Electricity Distribution' and shows a progress bar with four steps: 'Data sharing consent', 'Contact & company information', 'Auditing, insurance & legal', and 'Terms & conditions' (which is currently active). The 'Terms & conditions' section contains the following text: 'NGED implementation of ENA Flexibility Service Agreement', 'The NGED implementation of ENA Flexibility Service Agreement [here](#)', and a confirmation prompt: 'Confirm; You have read the applicable NGED implementation of ENA flexibility service agreement and understand it will be a requirement to accept this Agreement in order to form any contract for the delivery of flexibility services? *'. Below this prompt are 'Yes' and 'No' radio buttons. A 'Declaration' section follows, asking: 'Do you declare that you have the authority to submit this application and by confirming you declare that to the best of your knowledge, the information in this form is accurate? *', also with 'Yes' and 'No' radio buttons. At the bottom, there is a 'Submission history' section showing 'No submissions' and two buttons: 'Previous' and 'Submit'.

Piclo – Asset Eligibility



1. Markets are visible on the map
2. View individual assets and their status
3. View 'asset eligibility' page for graphical overview of eligibility/ineligibility
4. Consult with us if there are assets listed as ineligible that you think should be qualified
5. Get ready to bid!

Piclo – Trading

1. Submit bids before Piclo Gate Closure at **11.30am** D-1.
2. **3pm** - NG evaluates bids and confirms the results.
3. **4pm** - View competition results in the dashboard.

Submit bids via API:
docs.picloflex.com

The screenshot shows the Piclo trading dashboard interface. The top navigation bar includes Home, Markets, Exchange, Assets, Manage, Operations, and Settlement. The main content area is titled "View bid results" and shows the date and time as "18 Feb 2025, 12:00 GMT" with a "closed" status. Below this, a message states "Bid results are displayed after System Operators confirm them." The dashboard displays bid results for Monday, 24 February 2025, with a total need of 0.072 MW. The results are organized into three rows, each representing a different time slot: 18:00-18:30, 18:30-19:00, and 19:00-19:30. Each row shows the contract start and end times, contract hours, and total need. The bid details include Capacity (0.1 MW), Maximum runtime (0:30:00), and Utilisation offer (125 £/MWh), all of which are marked as "Accepted".

Contract start	Contract end	Contract hours	Total need
24 February 2025	24 February 2025	18:00-18:30	0.072 MW
Capacity (MW)	Maximum runtime (D HH:MM:SS)	Utilisation offer (£/MWh)	Accepted
0.1	0:30:00	125	
24 February 2025	24 February 2025	18:30-19:00	0.571 MW
Capacity (MW)	Maximum runtime (D HH:MM:SS)	Utilisation offer (£/MWh)	Accepted
0.1	0:30:00	125	
24 February 2025	24 February 2025	19:00-19:30	0.083 MW

Piclo – Dispatch & Settlement

Past dispatches

All past dispatches are displayed below.

[Download table data](#)

Dispatch ID	Status	System operator	Competition	Start date/time	End date/time
A7GGGGYG	Scheduled	National Grid Electricity Distribution	W/C 16/06/2025 - SU_SPP - Loughborough	20 Jun 2025, 07:30 BST	20 Jun 2025, 23:00 BST
A7GGGGYG	Scheduled	National Grid Electricity Distribution	W/C 16/06/2025 - SU_SPP - Loughborough	20 Jun 2025, 16:30 BST	20 Jun 2025, 20:00 BST
A7GGGGYG	Scheduled	National Grid Electricity Distribution	W/C 16/06/2025 - SU_SPP - Loughborough	20 Jun 2025, 08:30 BST	20 Jun 2025, 15:00 BST
A7GGGGYG	Scheduled	National Grid Electricity Distribution	W/C 16/06/2025 - SU_SPP - Loughborough	19 Jun 2025, 07:30 BST	19 Jun 2025, 23:00 BST
A7GGGGYG	Scheduled	National Grid Electricity Distribution	W/C 16/06/2025 - SU_SPP - Checkerhouse to Tuxford	19 Jun 2025, 07:00 BST	19 Jun 2025, 14:00 BST

Invoices

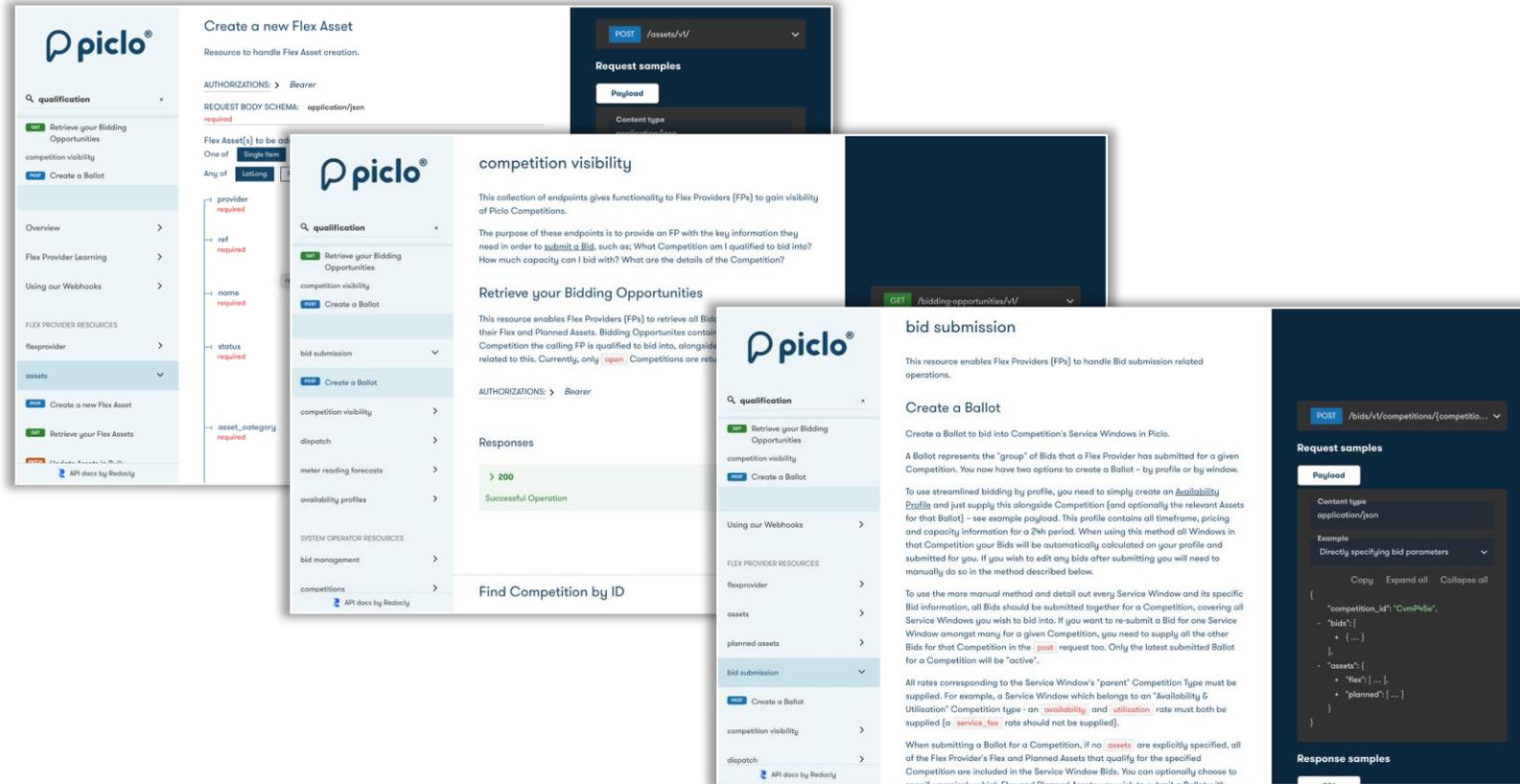
Invoices are based on your settlement reports.

Invoice history Sorted by: Billing period

SO	Billing period	Last updated	Action
NG DSO	Jun 2025	6 Jun 2025 10:56	Download
NG DSO	May 2025	6 Jun 2025 10:56	Download
NG DSO	Apr 2024	16 May 2024 17:04	Download
NG DSO	Jul 2023	4 Dec 2023 18:10	Download

1. Manage upcoming and past dispatches.
2. Receive dispatch instructions.
3. Upload settlement data.
4. Manage payments and download invoices from the dashboard.

Piclo – APIs



E2E Journey supported via API

Add assets, view competitions, create bids, receive dispatch instructions.

For full detail of our processes, visit:

<https://docs.picloflex.com>

Or reach out at

support@piclo.com

Electricity
Distribution

Q&A

Doerte Schneemann
Head of Flexibility Markets

nationalgrid ▶ DSO



Electricity
Distribution

Closing

Yingyi Wang
Flexibility Commercial Manager

nationalgrid ▶ DSO



Continued Engagement and Upcoming Events

1

1-2-1 session



Contact us to set up a 1-2-1 call to discuss day ahead participation further

2

Operation Decision Framework Webinar



Our DSO Operations team will host a webinar about dispatch principals, constraint directions and service conflicts. Register HERE

3

Focus Group



New quarterly focus group launched. Get in touch HERE if you're interested in joining.

Participation Reminder

- [Revenue Calculator](#)
- [Flexibility Map](#)
- [Flexibility requirements](#) on our Data Portal
- Register account with [Market Gateway](#) or [Piclo](#)
- Register all available assets
- Undertake house keeping; Decommission Assets and Meterable Units
- Move to Dispatch API V2

nationalgrid ▶ DSO

Flexibility Markets Team

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