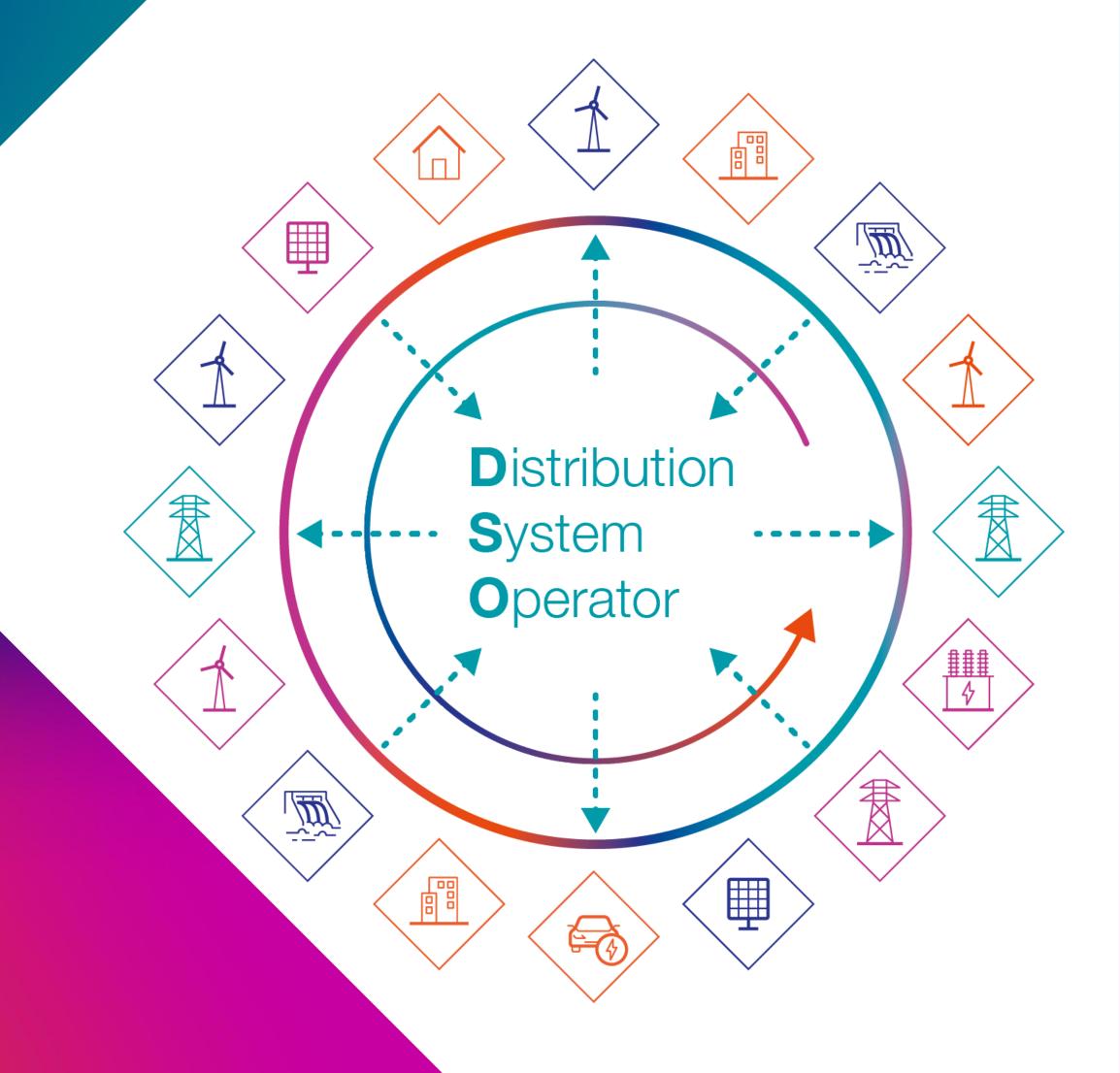
Delivering now and thinking future

20 March 2025

#NationalGridDSO #smarterenergyfuture



Welcome and housekeeping

In-person



No planned fire drills



There will be opportunities to ask questions throughout the day, with dedicated Q&A sessions after the introduction and panel discussion



We will be taking some photos. If you are not comfortable, please make yourself known to the team



Please ensure that all mobile phones are on silent

Online



Please mute yourselves during the presentations



If you have any questions, please use the chat function



QR code to our DSO page where you can find the materials we are using today



Agenda

10:00 – 10:35	Welcome and introduction, Cathy McClay, Managing Director, National Grid DSO
10:35 – 11:10	National Grid DSO one year on, Nina Skorupska, National Grid DSO Panel, and Helen Sawdon, Head of Operations, National Grid DSO
11:10 – 11:30	Refreshment break
11:30 – 11:40	Keynote presentation, Kayte O'Neill, Chief Operating Officer, NESO
11:40 – 12:10	DSO consumer and system benefits, roundtable discussions
12:10 – 12:55	Evolving value of DSO, panel discussion chaired by Dermot Nolan, Senior Adviser at Fingleton and former CEO of Ofgem
12:55 – 13:00	Close, Cathy McClay, Managing Director, National Grid DSO
13:00 onwards	Networking lunch

Join at slido.com

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QR code for Slido which we will be using throughout the event today

Welcome and introduction

Cathy McClay

Managing Director, National Grid DSO



Our focus is on building leading DSO capability and delivering tangible value for our stakeholders, consumers and the energy system



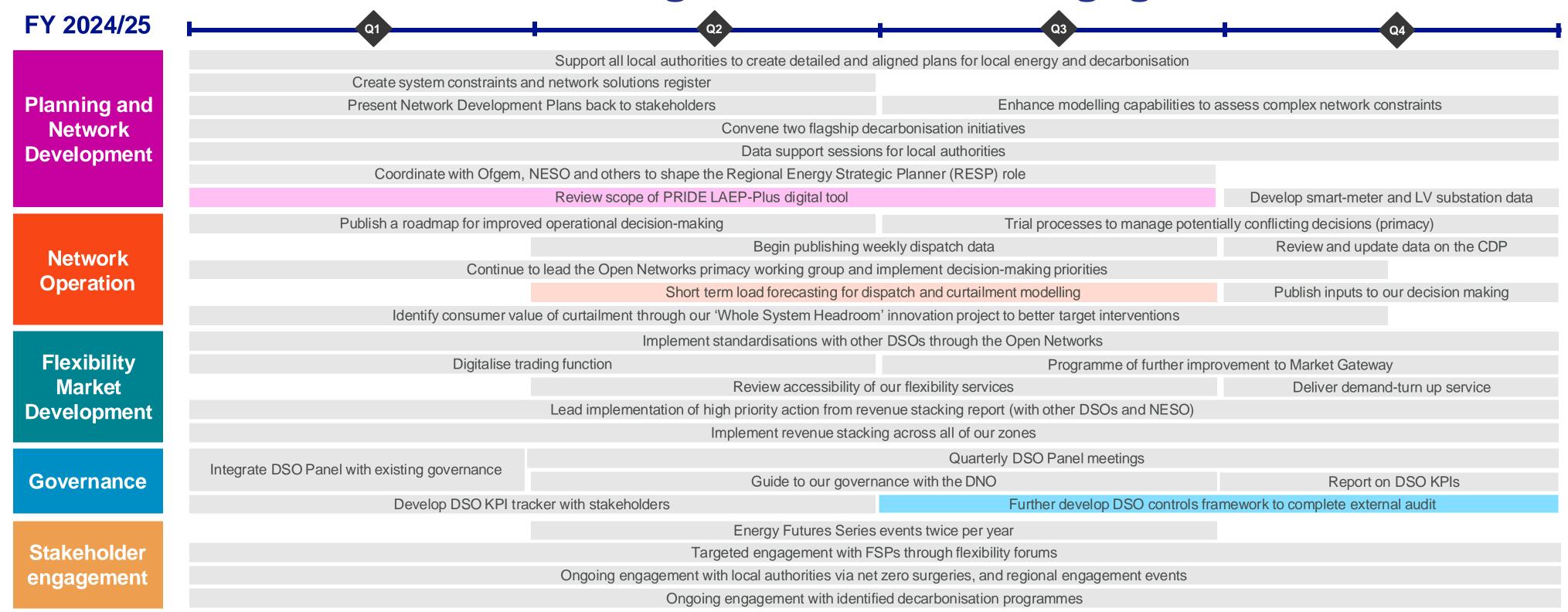


In our Strategic Action Plan, we committed to an ambitious programme of actions to deliver against our DSO vision last year

FY 2024/25 Support all local authorities to create detailed and aligned plans for local energy and decarbonisation Create system constraints and network solutions register **Planning and** Present Network Development Plans back to stakeholders Enhance modelling capabilities to assess complex network constraints **Network** Convene two flagship decarbonisation initiatives **Development** Data support sessions for local authorities Coordinate with Ofgem, NESO and others to shape the Regional Energy Strategic Planner (RESP) role Review scope of PRIDE LAEP-Plus digital tool Develop smart-meter and LV substation data Publish a roadmap for improved operational decision-making Trial processes to manage potentially conflicting decisions (primacy) Begin publishing weekly dispatch data Review and update data on the CDP Network Continue to lead the Open Networks primacy working group and implement decision-making priorities **Operation** Publish inputs to our decision making Short term load forecasting for dispatch and curtailment modelling Identify consumer value of curtailment through our 'Whole System Headroom' innovation project to better target interventions Implement standardisations with other DSOs through the Open Networks **Flexibility** Digitalise trading function Programme of further improvement to Market Gateway Market Review accessibility of our flexibility services Deliver demand-turn up service Lead implementation of high priority action from revenue stacking report (with other DSOs and NESO) **Development** Implement revenue stacking across all of our zones Quarterly DSO Panel meetings Integrate DSO Panel with existing governance Governance Guide to our governance with the DNO Report on DSO KPIs Develop DSO KPI tracker with stakeholders Further develop DSO controls framework to complete external audit Energy Futures Series events twice per year Stakeholder Targeted engagement with FSPs through flexibility forums Ongoing engagement with local authorities via net zero surgeries, and regional engagement events engagement Ongoing engagement with identified decarbonisation programmes

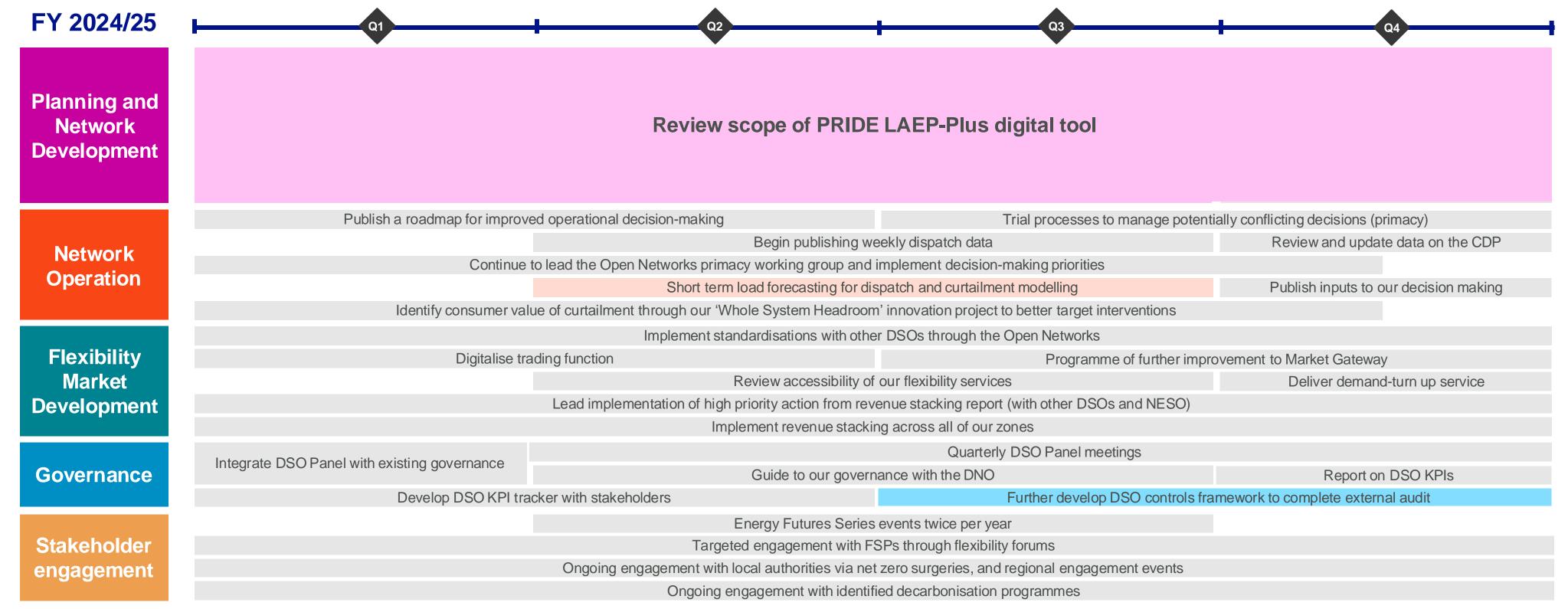
nationalgrid DSO

We have delivered the vast majority of the activities that we committed to across our core DSO roles, governance and engagement





We are continuing to progress testing and development of our digital tool to enable local and regional energy planning for our stakeholders

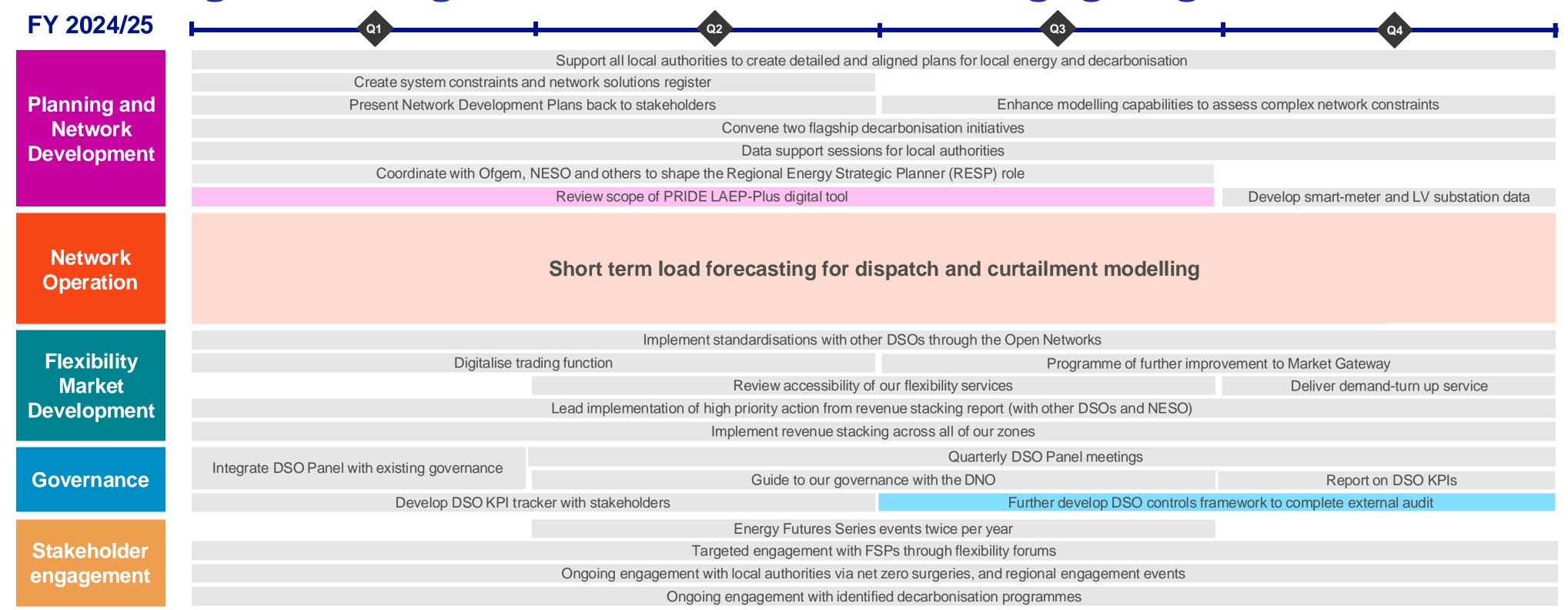


Activity planned for 2024 / 2025 complete

Activity in progress

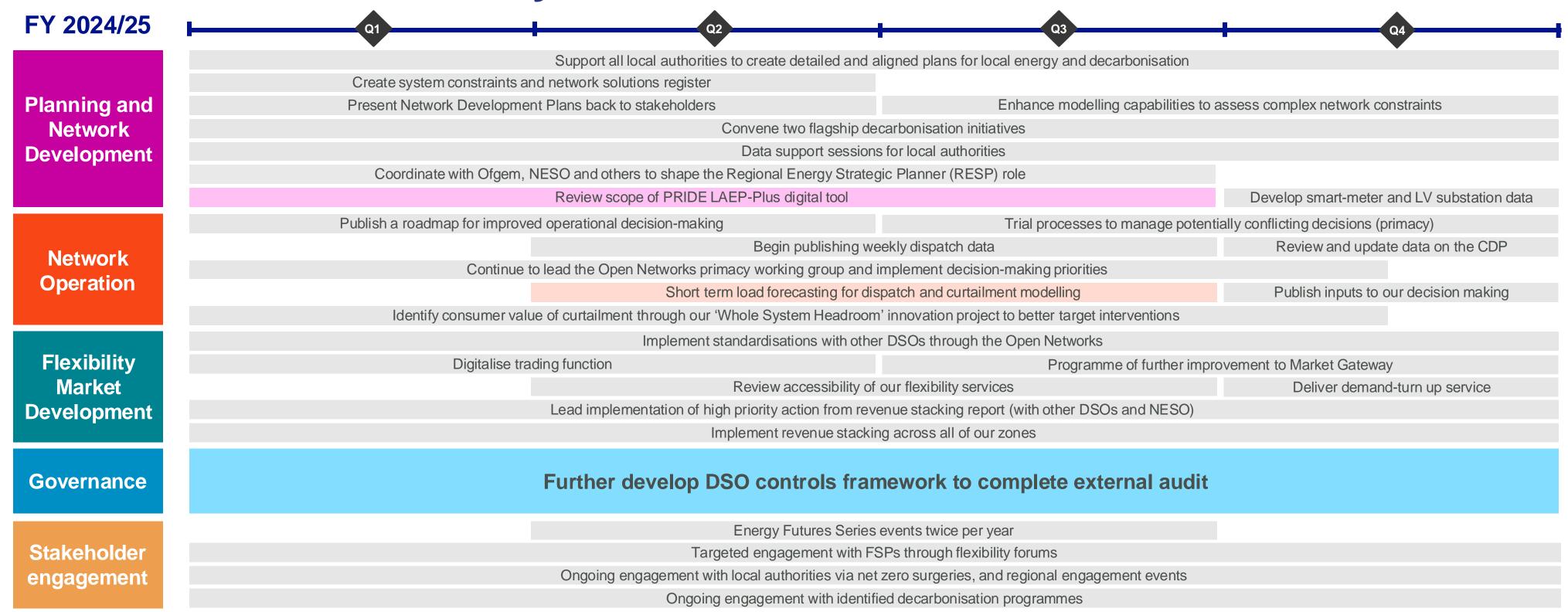
national grid DSO

We have secured dedicated digital resource to further enhance our modelling, including short term load forecasting, going forwards





We have prioritised development of our DSO governance policies and measures, but have not yet undertaken an external audit of them





Our DSO activities have delivered significant, clear, and measurable benefits for consumers and the whole energy system

Planning and Network Development

8,000 local authority strategic projects incorporated into our 9th Distribution Future Energy Scenarios annual forecast

Engaged 100% of local authorities who requested DSO support with the development of their decarbonisation plans

135 MVA of additional capacity and 400 km of circuit reinforcement directed by enhancing the quality of our network planning outputs

Network Operation

219 GWh of curtailment avoided, enhancing grid efficiency, maximising utilisation, and avoiding energy wastage

Network Opportunity Map published, improving information availability and access

Flexibility Market Development

162,550 flexibility assets registered in Market Gateway

More than double the number of total registered last year

1.3 GW of registered flexibility capacity

50% of EV charge points connected to our network are registered to provide flexibility

Governance

1st Independent DSO Panel report received

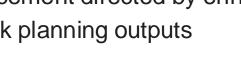
Updated Guide to Governance report delivered

Stakeholder Engagement

229 engagement surgeries held

91 events hosted to share our bespoke Network Development Plans and incorporate local ambitions into network upgrades











We are not standing still and are committed to enhancing our Planning and Network Development further whilst supporting incoming RESPs

Planning & **Network Development**



Continue supporting all local authorities to develop detailed and aligned energy and decarbonisation plans



Actively contribute to local and regional decarbonisation initiatives

FY 2025/26 actions



Refresh our DFES and proactively support development of RESPs



Embed smart meter and substation data into low and high voltage system planning



Update and create visualisations of our **Network Development** Plans to improve accessibility



Publish a DNOA and roadmap for how we plan to evolve investment decision making







We will continue to optimise our Network Operation, enabled by our Decision Making Framework and the latest data and digital solutions

Network **Operation**



Continue to lead the **Open Networks** primacy working group



Deliver semiautomated dispatch decision making and a clearing framework

FY 2025/26 actions



Review and update data visible on the **Connected Data Portal**



Enhance the integration of flexibility services into our network management system



Develop modelling capabilities for reducing curtailment during planned outages



Publish a refreshed **Operational Decision- Making** Framework annually



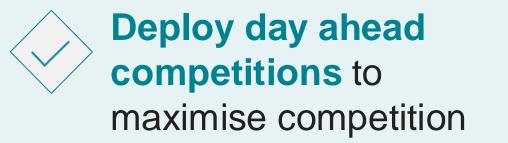




Activity in the 2024 Strategic Action Plan

We are committed to unlocking further growth and expanding access to our flexibility markets, building on our work with the CSE

Flexibility Market Development





Deploy the joint utilisation competition

FY 2025/26 actions



Deliver demand-turn up service





Review and diversify the use cases for flexibility to maximise capacity



Develop flexibility service accessibility roadmap i.e. for domestic participants





We will continue to drive robust DSO governance focused on transparent, independent and efficient decision-making

FY 2025/26 actions Maintain quarterly DSO Panel Continue reporting on DSO meetings **KPIs** Governance Further develop DSO controls **Assess options for external** framework to complete accreditation of DSO external audit processes





We will maintain regular and targeted engagement to ensure we are delivering good outcomes for customers, stakeholders and consumers

FY 2025/26 actions



Maintain Electricity Future Series events for all stakeholders twice a year



Continue targeted engagement with FSPs through flexibility forums

Stakeholder Engagement



Continue engagement with local authorities via net zero surgeries, regional engagement events, and webinars



Continue engagement with identified local and regional decarbonisation programmes







National Grid DSO: one year on

Progress over the last 12 months

Nina Skorupska

Panel Member, National Grid DSO Panel



The DSO Panel brings together a focused group of experts to provide independent, strategic challenge to National Grid DSO's plans and delivery



Regina Finn (DSO Panel Chair)

Director at Lucerna Partners and Chair of the LCCC and the Electricity Settlement Company



Nina Skorupska
Non Executive Director at Great
British Energy



Janine Michael

Deputy Chief Executive at Centre for Sustainable Energy



Doug CookDirector of Strategy at Ohme

The DSO Panel formed in Year 1 and issued our first full annual report on National Grid's DSO performance in January this year

We identified four central themes as part of our independent challenge on National Grid DSO's plans



Stakeholder views

Understanding stakeholder feedback and use of stakeholder surveys



Governance and decision making

How potential or perceived conflicts of interest between the DSO and DNO are surfaced and resolved



Performance framework and KPIs

Understanding the incentive properties of National Grid DSO's performance framework and its KPIs



Data

The importance of data and technology in the delivery of the DSO function



We have seen considerable progress, and opportunities for further innovation and improvement as National Grid DSO evolves further

Stakeholder views

Explore the opportunities to expand the use of stakeholder surveys in future with a focus on reaching an even more diverse group of stakeholders and obtaining richer feedback to shape DSO activities



The Panel has made a range of observations based on our first full year of challenge

Data

Capitalise on the huge future potential to optimise the use of data and technology, with a focus on ensuring information is available in forms that are usable and meaningful for stakeholders and developing a deeper understanding of consumer data

Governance and decision making

Continue to focus on rigorous DNO-DSO governance and regularly review the effectiveness of measures to identify and resolve real or perceived conflicts, including the new decision-making group, conflict register and process maps

Performance framework and KPIs

Continue to transparently publish DSO KPIs whilst exploring the opportunities to embrace a shift towards consumer outcome-focused performance metrics and greater standardisation and benchmarking against peers



National Grid DSO: one year on

Flexibility case study
Helen Sawdon

Head of Operations, National Grid DSO



We have significantly scaled up our flexibility markets, more than doubling the assets registered on our platform



Participation in flexibility markets is growing significantly

162,550

Assets registered on our industry leading Market Gateway platform

>2X

Growth in the number of registered flexibility assets since last year



Domestic customers are realising the financial benefits of flexibility

Of accepted flexibility >90% volume was from domestic

low carbon assets

of EV charge points 50% connected to our network are registered to provide flexibility



Market competition is driving additional customer savings

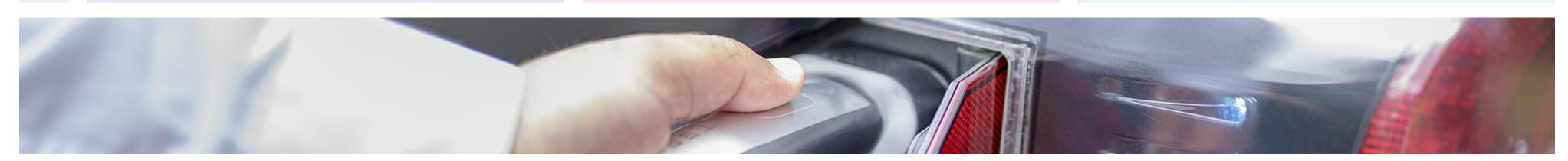
34%

Savings enabled by competition across our HV

Zone

18%

Savings enabled by competition across our LV Zone



Greater volume and visibility of flexible assets on our network is improving our system planning

Our strategic investment process



Distribution Future Energy Scenarios (DFES)



The **Network Development Plan (NDP)** uses forecasts to analyse and identify future network constraints



The Distribution Network Options
Assessment (DNOA) outlines network
investment plans to solve constraints

Flexibility is one of the key solutions to manage constraints

How we plan to invest

Reinforcement options

- Traditional grid reinforcement options include building or upgrading circuits and substations
- We are directing investment to build bigger reinforcement schemes, when and where our customers need it

Flexibility analysis to drive the most economic solution

If the constraint can be managed with flexibility, the Common Evaluation
 Methodology will determine the most economic solution

Greater visibility of flexible assets can enable better system planning and investment decisions

As the role of flexibility evolves, we are focused on delivering it where and when needed to deliver good outcomes for our network, the system and consumers

We will continue to open up our flexibility markets so that all of our stakeholders can benefit

What we found

CSE Access to Flexibility report

To further our commitment to increasing access to flexibility markets, we commissioned the CSE to explore the ability of low-income households to access demand flexibility services

national grid DSO





There are disparities between vulnerable and more affluent household's ability to participate in flexibility and their ability to deliver flexibility once engaged



Changes to standardised onboarding processes and market design will lower entry barriers to participation and increase benefits to vulnerable consumers who respond to flexibility



Continued industry-wide collaboration between DSOs and FSPs is needed to drive more inclusive flexibility participation



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Refreshment break

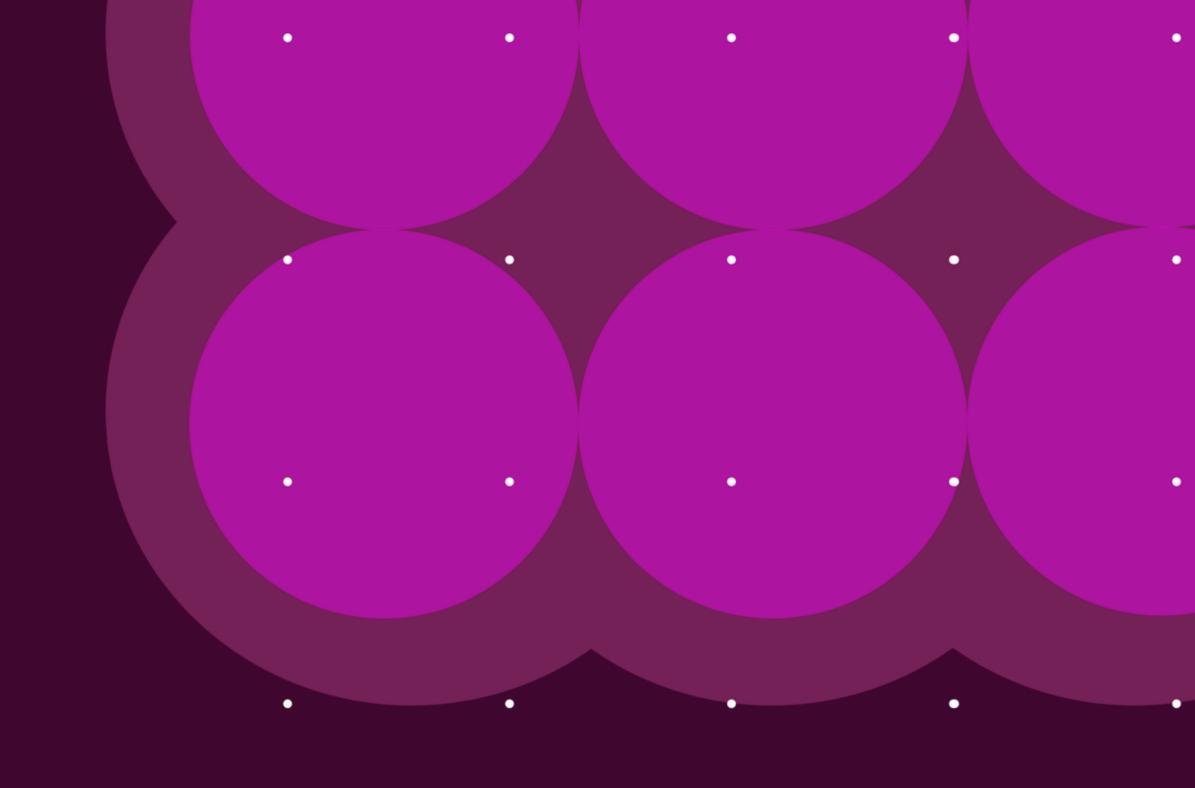
20 minutes

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Delivering for people, place and Great Britain

Kayte O'Neill





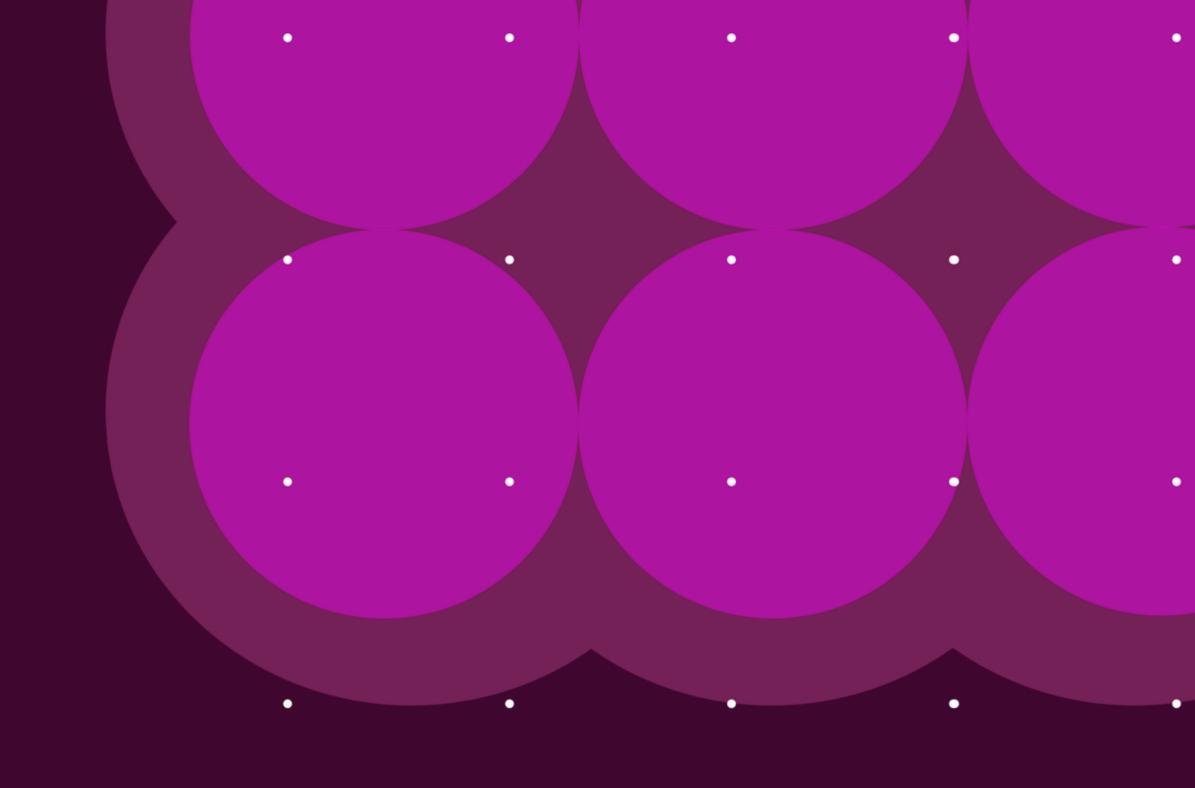
81,000 sqmiles

7000 miles



Delivering for people, place and Great Britain

Kayte O'Neill





DSO consumer and system benefits

Roundtable discussions



Electronic voting

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Evolving value of DSO

Panel discussion chaired by

Dermot Nolan

Senior Adviser at Fingleton, Advisory Board Member at Brevia Energy, and former CEO of Ofgem



Our expert panellists here with you today





Dermot Nolan Oli S

Senior Adviser at Fingleton, Advisory Board Member at Brevia Energy, and former Ceo of Ofgem



Oli Spink

Head of System Planning, National Grid DSO



Marzia Zafar

Deputy Director of Digitalisation and Innovation, Ofgem



Kayte O'Neill

Chief Operating Officer, NESO



Kate Ashworth

Energy Infrastructure Lead, West Midlands Combined Authority



Karl Bach

Co-founder and CEO, Axle Energy



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Closing remarks

Cathy McClay

Managing Director, National Grid DSO



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Delivering now and thinking future
20 March 2025, The International Convention Centre,
Birmingham

