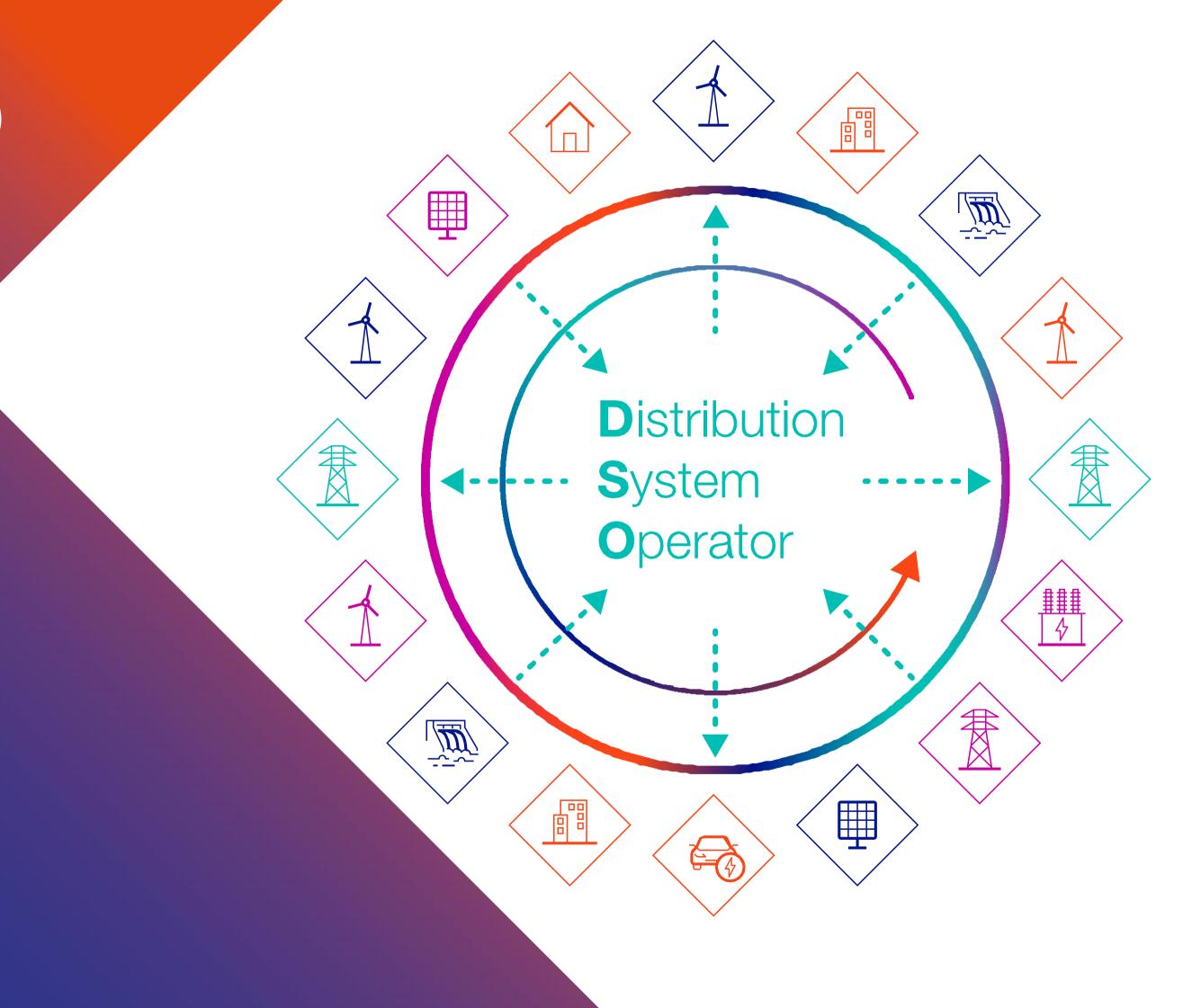
On Track To Trade

Short Term Trades

21st November 2024



Webinar – On Track To Trade - 21st November 2024

Please mute your microphones during the presentation.

Questions can be submitted via the Q&A function at any time.

Questions can be submitted directly to the team anytime at nged.flexiblepower@nationalgrid.co.uk

The slides from today will be available on our website www.flexiblepower.co.uk

Agenda

1	Flexibility Services – Overview -Short Term Requirements -Timeline -Platforms
2	Flexibility Data -Available Data
3	Next steps -Market Gateway -Flexible Power Portal
4	Continued Engagement

Flexibility
Services



Short Term Requirements – This Winter

56 HV Zones

Forecasted needs of 3.3GWh from Dec until Mar'25

Ceiling pricing is set per zone and varies dependant on the need;

Highest zonal ceiling price this Winter; £9,150/MW/h

Average zonal ceiling price this Winter; £1,000/MW/h

And – we procure in the Short Term market throughout the year, we'll publish Summer needs in March'25.

Short Term Trades

SU_SEP

Scheduled Utilisation - Settlement Periods (Week Ahead)

Our SU_SEP service is procured in our Short Term Market.

It is used to manage peak demand loading on the network and preemptively reduce network loading.

It offers a utilisation only payment.

Short Term HV

We facilitate Short Term Trades every week through the Flexible Power Portal - please contact us to initiate in this market.

We open weekly trades in line with published HV requirements.

All Short Term Trades have now migrated to the new Products. We also plan to include some T9A Zones that have needs this Winter.

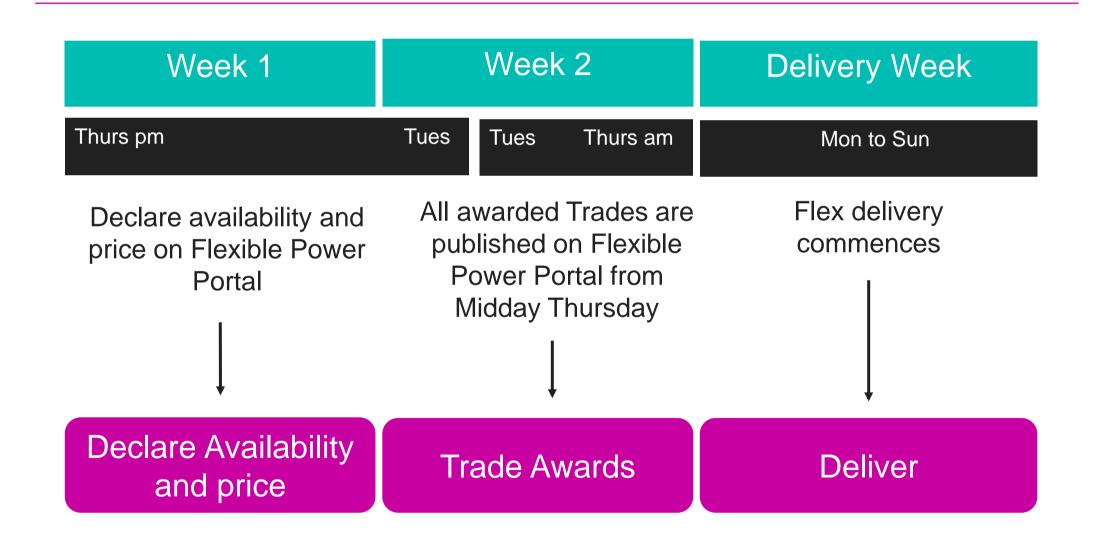
A new clear Short Term Data set available is now available on our Connected Data Portal.

Our Weekly Trading timeline is in our Procurement and Engagement timetable

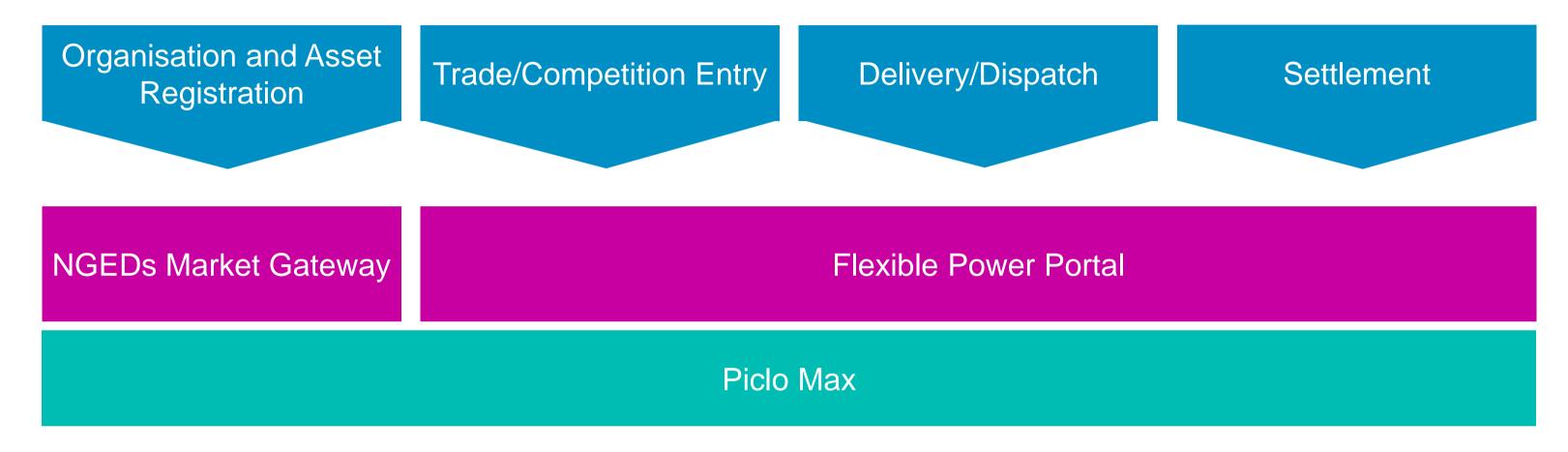


Timeline

Short Term Trades Procurement Timeline



NGEDs Flex Market Tools



Across all our markets we're looking to grow volumes by opening as many routes to market as possible, and earlier this year we established a partnership with Piclo. We've built Interfaces between Piclo and our Market Gateway and Flexible Power platforms to allow Flex Providers to enter NGED competitions via Piclo's Market Platform for full end to end if they so chose.

For more info visit Piclo Flex





Participation Process



2

Data



Connected Data Portal – Zone information





Flexibility

Data sets related to network flexibility requirements and zones, trades, procurement and dispatch information.

https://connecteddata.nationalgrid.co.uk/

Flexibility – Requirements

CSV ZIP gpkg PDF

Latest analysis tranche reference: T9A Overview We are looking to mitigate a range of constraints across multiple voltage levels on the network. As they involve different...

https://connecteddata.nationalgrid.co.uk/group/flexibility



WHERE All Polygons	gpkg	3 months ago	<u> </u>	← Explore -
WHERE All Postcodes	CSV	3 months ago	<u></u> <u></u> <u> </u>	← Explore -



Connected Data Portal – Trades Information





Flexibility

Data sets related to network flexibility requirements and zones, trades, procurement and dispatch information.

https://connecteddata.nationalgrid.co.uk/

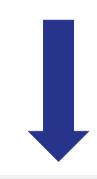


CSV



Overview This dataset contains information on what we will look to put forward in our upcoming trades, with the aim to provide more visibility ahead of the actual trade...

https://connecteddata.nationalgrid.co.uk/group/flexibility



Short Term Trade Parameters

2 weeks ago



Explore -



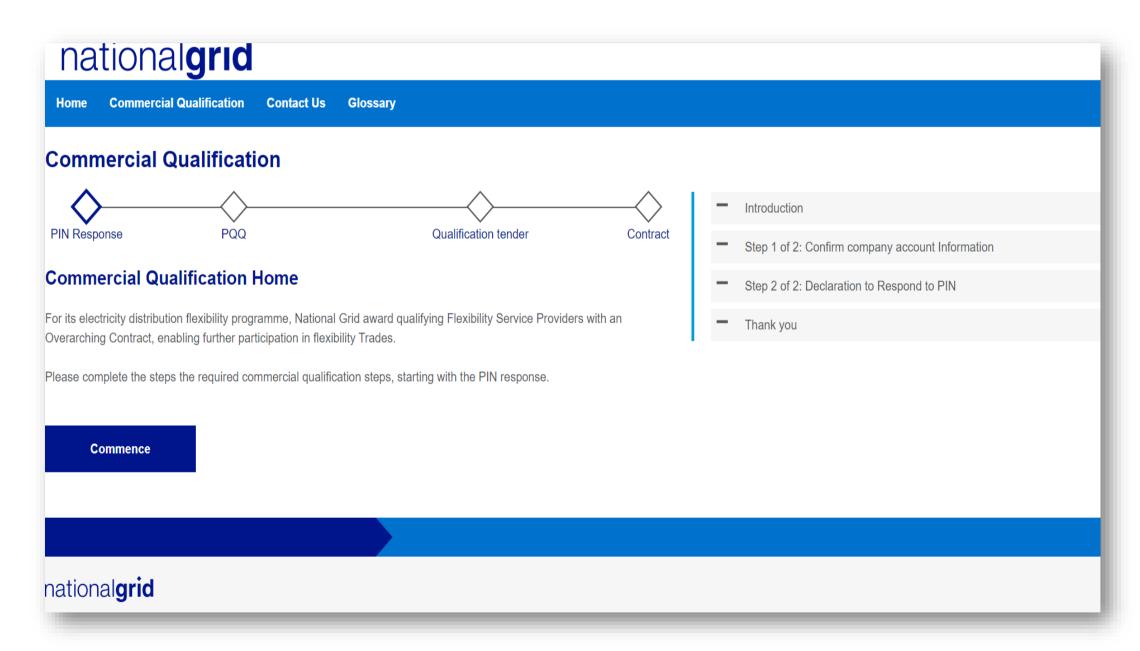
Next Steps



Market Gateway - Commercial Qualification

Entry through Market Gateway

https://marketgateway.nationalgrid.co.uk/



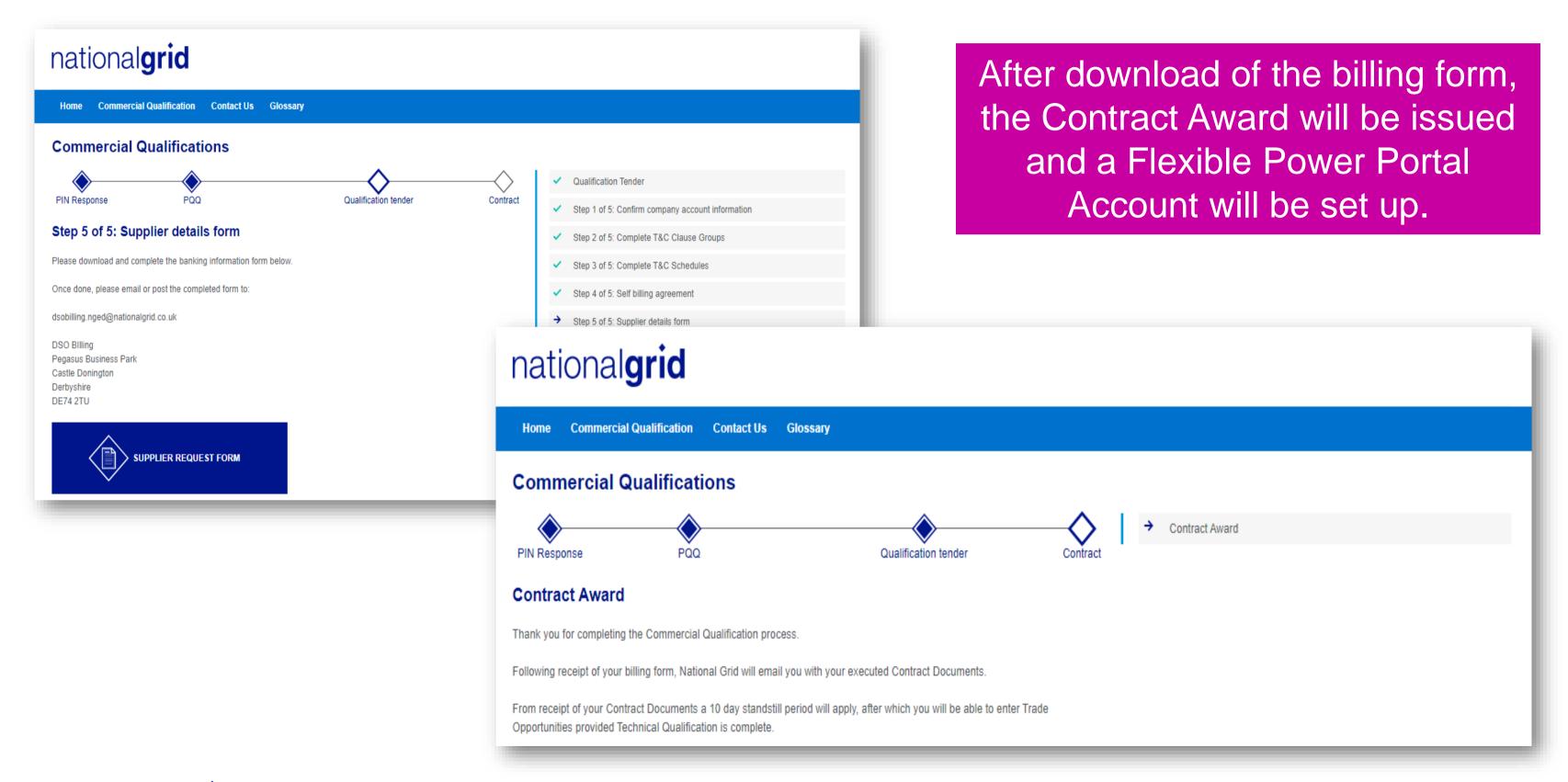
One Account per Organisation

Multiple Users per Organisation

Account requests generally approved within 1 working day

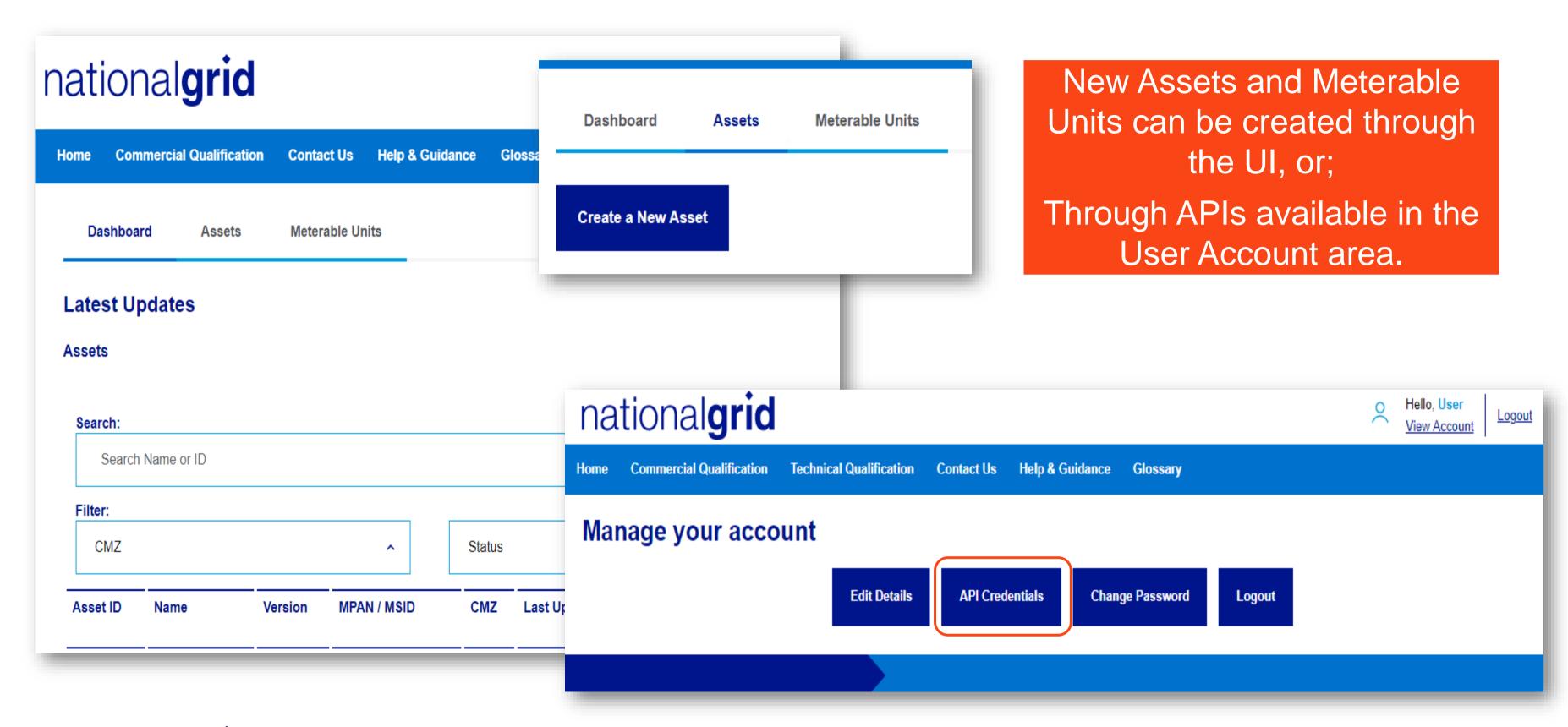


Market Gateway - Overarching Contract





Market Gateway - Asset Registration





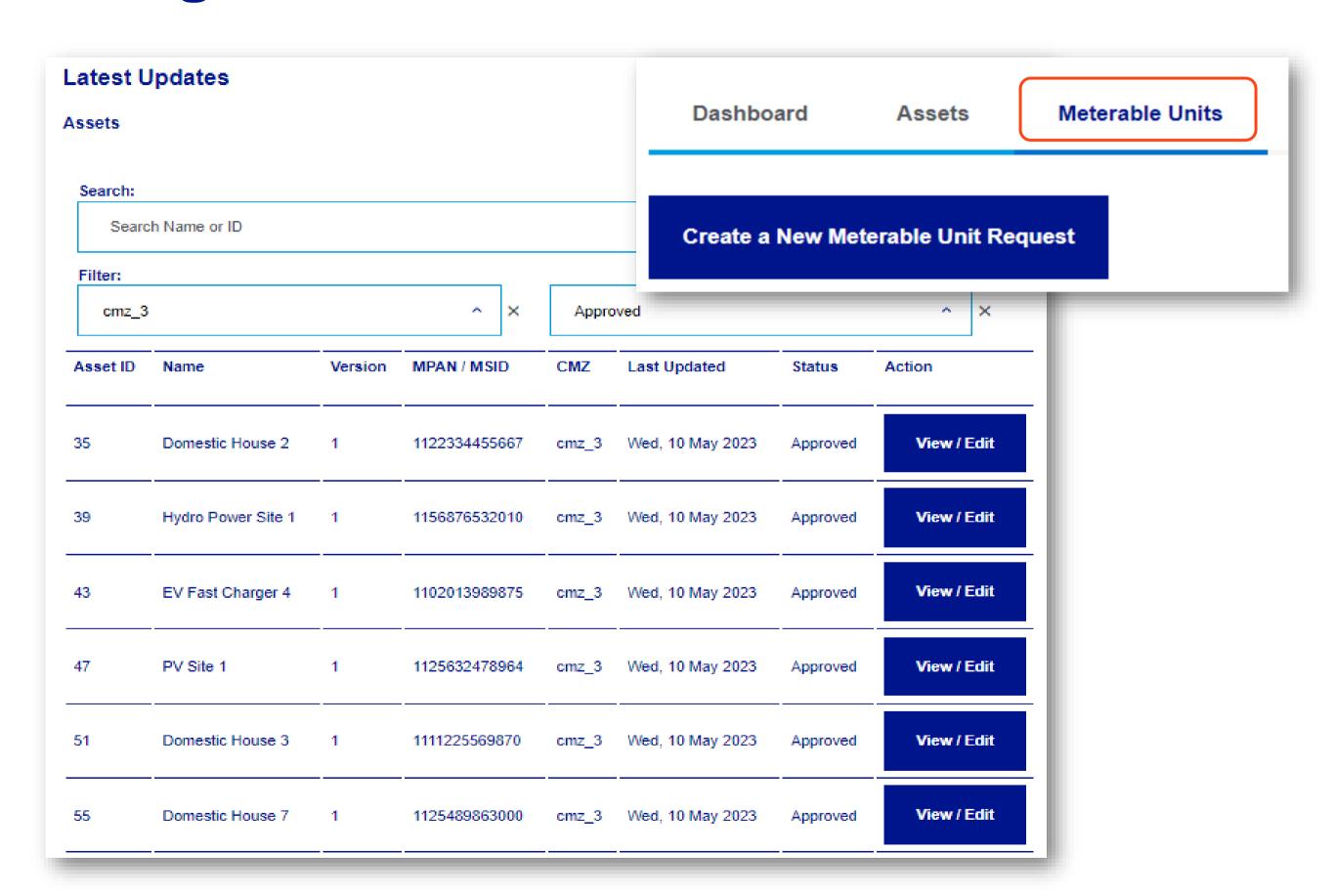
Market Gateway - Asset Registration

Once submitted, we will approve assets and match them with a CMZ within 2 working days.

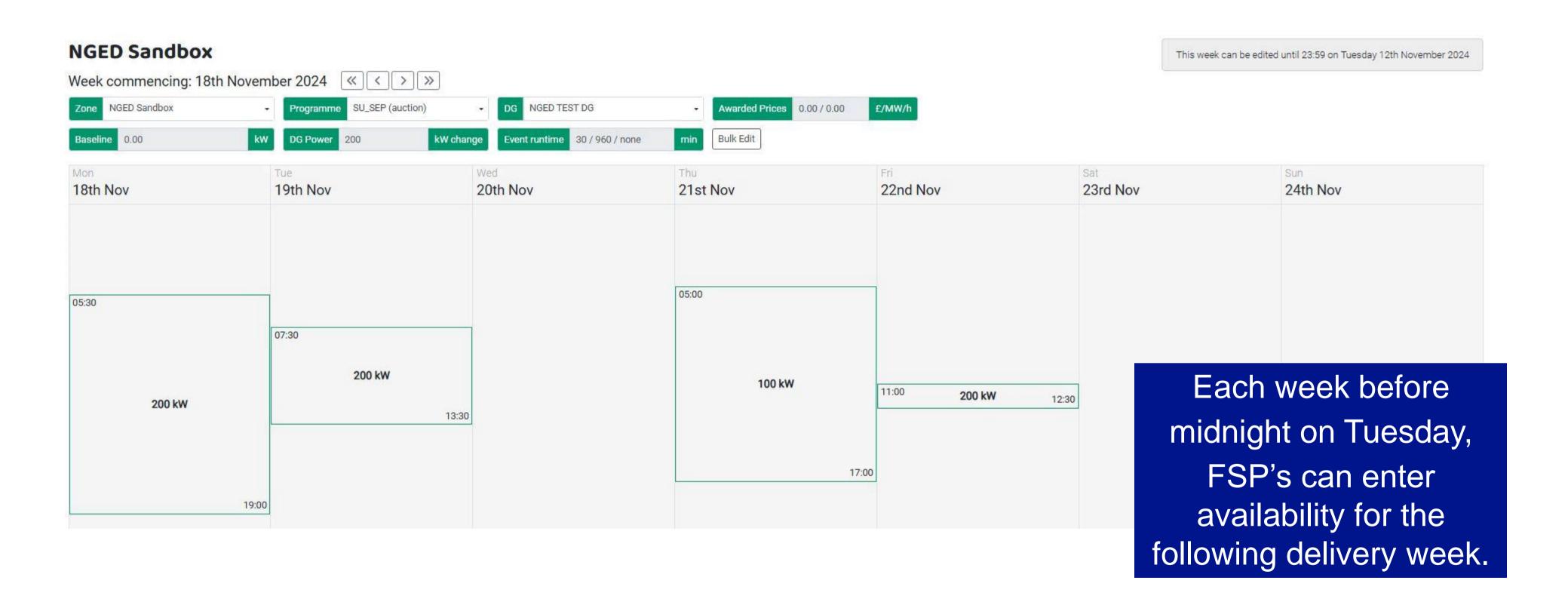
Once matched, assets can be grouped into Meterable Units – the level at which you will provide metering for the assets. Once an MU is submitted, we allocate it a MUID within 2 working days.

The MUID is used for the Flexible Power Portal communication.

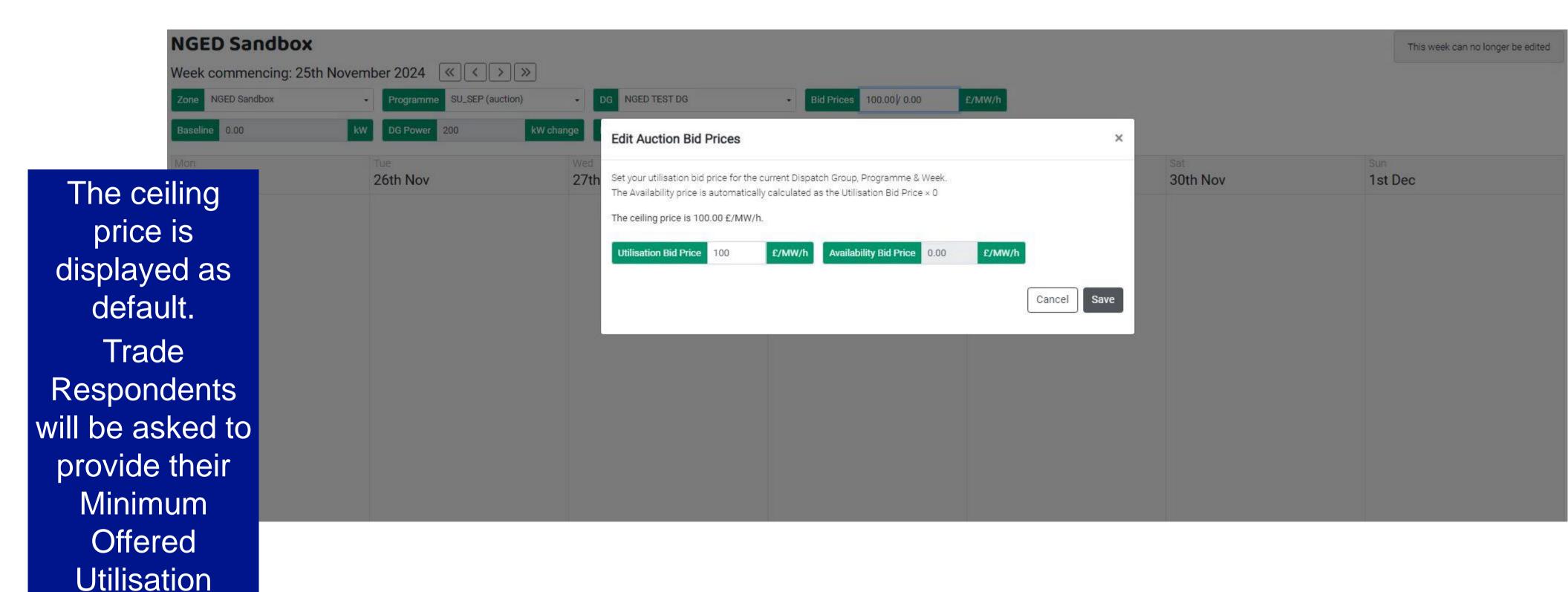
For each MU, we will detect metering data and update the MU status to 'Ready for Trades'.











Price.

NGED Sandbox Week commencing: 18th November 2024 () > > Programme SU_SEP (auction) Copy Week NGED Sandbox NGED TEST DG Awarded Prices 0.00 / 0.00 £/MW/h vent runtime 30 / 960 / none Wed 24th N 18th Nov 19th Nov 20th Nov 21st Nov 22nd Nov 23rd Nov

05:00

100 kW Accepted

17:00

200 kW Accepted

After Thurs
midday FSP's can
view which time
windows have
been accepted,
and the awarded
price.

We will use a clearing system to determine the price we'll award. The clearing price will be deemed to be the CMZs best market price, and this price will then be offered to all successful Trade Respondents.



19:00

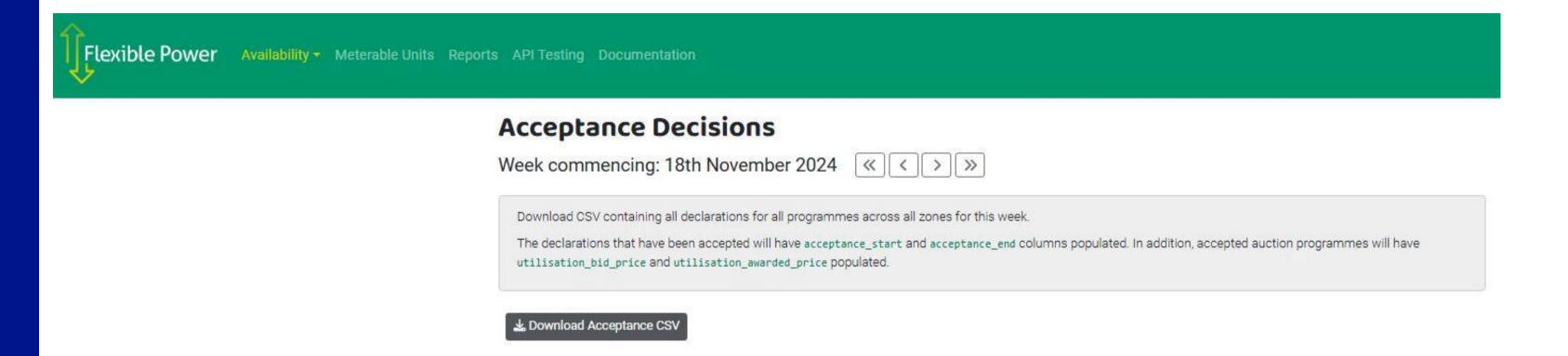
07:30

200 kW Accepted

200 kW Accepted

Trades Awards will include;

- The awarded MUs
- The awarded prices
- The awardedUtilisationwindows





Continued Engagement

Keeping you up to date and informed on developments and

opportunities

Baselining Workshop

Join our mailing list

Joint Consultation with UKPN





Thank You

nged.flexiblepower@nationalgrid.co.uk

